

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Patricia J. Archuleta Phone: (303) 830-5217

II. Name of Well: State Gas Com A 1A API #: 3004522444

Location of Well: Unit Letter Q, 885 Feet from the South line and 1760 Feet from the East line, Section 16, Township 29N, Range 9W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 2/5/96

Date Workover Procedures were Completed: 2/16/96

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Blanco Mesaverde

VII. AFFIDAVIT:

State of Colorado)

) ss.

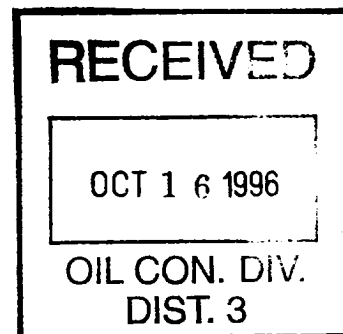
County of Denver)

Patricia J. Archuleta, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Pat Archuleta
(Name)

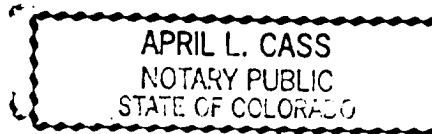
Clerk
(Title)



SUBSCRIBED AND SWORN TO before me this 10th day of October, 1996

April L. Cass
Notary Public

My Commission expires: 8/17/97



FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 2/16 1996

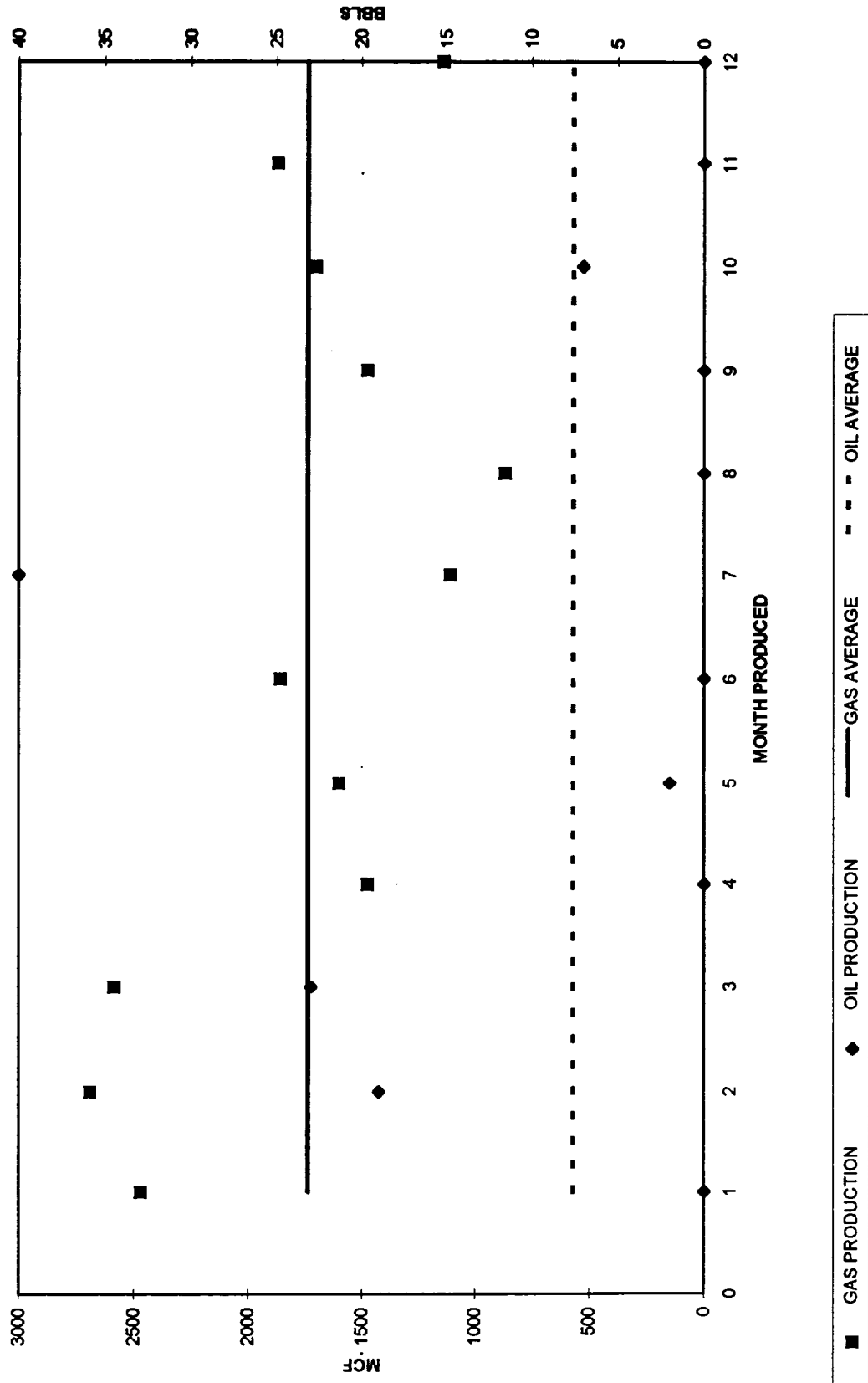
31.8
District Supervisor, District 2
Oil Conservation Division

Date: 11/1/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

STRAIGHT LINE METHOD



State Gas Com A 1A

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OK	GAS
StateGas Com A	1A	Blanco Mesaverde		3004522444	O 16 29N 9W	02/95	0	2470
						03/95	19	2889
						04/95	23	2584
						05/95	0	1474
						06/95	2	1602
						07/95	0	1859
						08/95	40	1109
						09/95	0	866
						10/95	0	1475
						11/95	7	1702
						12/95	0	1871
						01/96	0	1139
					12-month average - Projected Trend			8 1737

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

REC'D 550C 3/19/96

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3004522444
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State Gas Com A
8. Well No. 1A
9. Pool name or Wildcat Blanco Mesaverde

SDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company Gail M. Jefferson, Rm 1295C	
3. Address of Operator P. O. Box 800, Denver, Colo. 80201 (303) 830-6157	
4. Well Location Unit Letter O : 885 Feet From The South Line and 1760 Feet From The East Line Section 16 Township 29N Range 9W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Repair - Minifrac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 2/5/96. FCP 200, FTP 180 and BH 0. Set 2 inch w/choke in tbg at 4610'. Blow down and RU blowie lines and BOP. Unseat hanger tag fill at 4800'. Had no fill pull tbg above perfs. Run CCL and GF from 4000'-4600' for depth correlation. ROH w/prod tbg, TII w/scraper and bit to PBD and TOH. Set dtts packer at 4460'. TII w/2.875" frac string and dtts stinger. Test tbg to 6000# to 4460' for 15 mins. Held ok. Frac'd from 4488'-4666' w/305 bbls of gelled wtr and 48,828 lbs of Brady 12/20 sand and flush w/25 bw, Max PSI 6123, Max rate 25.0 bpm. Flow tested well and it logged off. Closed tbg pressure 200#. SICP 250#. TII and drill out dtts at 4460 and sand from 4500 to 4803 w/N2. Sweep clean and TOH. TII w/prod tbg and mule shoe end and x-line nipple, set on slips w/3rd at 4654'. Swab well made 18 runs rec 43 bw. SFL at 3800', FFL at 3800'. Built 220# on casing while swabbing. Swabbed made 3 runs recovered 6 bw. Flowed 7 hrs on open 2 inch line and .75" choke at 20# FTP and 150# FCP. Blow casing down 240#. Land tbg at 4635'.
NDBOP, NUWH, RDMOSU 2/16/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 3/5/96
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY: RECEIVED DATE MAR 07 1996

CONDITIONS OF APPROVAL, IF ANY:

MAR 20 1996