							Form C -	
NO. OF COPIES RECEIVE	D						Revised	
DISTRIBUTION SANTA FE						۲	5a. Indicate	Type of Lease
FILE	- - ,		MEXICO OIL CON				State	-, · -
U.S.G.S.		WELL COMPLE	ETION OR RECO	MPLEHOR	N REPURIA	1	5. State Oil	& Gas Lease No.
LAND OFFICE						!]	E-3149 I	E-1202 E-5226- -45
OPERATOR						Ŕ	71119	umminiti
OF ERATOR						1		
la. TYPE OF WELL							7. Unit Agre	eement Name
	OIL	GAS						
b. TYPE OF COMPLET		GAS WELL	. X DRY .	OTHER			8. Farm or L	_ease Name
	к [PLUG	DIFF.			- 1		
NEW WORK WELL W OVER 2. Name of Operator	DEEPE	N BACK	RESVR.	OTHER			State Co 9. Well No.	om Q
Z. Name of Operator						ł		_
Mesa Petroleu 3. Address of Operator	m Co.						#13	BA ad Pool, or Wildcat
· ·		•						
P.O. Box 2009	Amarillo	o, TX 719	89				Blanco	Mesaverde
4. Location of Well	-	-				- 8		
						8		
UNIT LETTER	LOCATED $\underline{1}$	500 FEET F	ROM THE South	LINE AND	1450	FEET FROM		
-				111111	TTKIII	111111	12. County	
THE Fast Line of S	sec36	WP. 29N RG	E. 8W NMPM	MMM	MXIII		San Juar	<u>. ///////</u>
15. Date Spudded	16. Date T.D. F	Reached 17. Date	Compi. (Ready to P	rod.) 18. E	levations $\overline{(DF)}$	RKB, RT, GF	R, etc.) 19.	Elev. Cashinghead
6/23/78	7/2/78	8	7/31/78	64:	32' KB 64			≠
6/23/78 20. Total Depth	21. Plu	g Back T.D.	22. If Multiple	e Compl., How	23. Intervo	als Rotary		Cable Tools
56651		5633'		ual	- Drifted	->		
5665 * 24. Producing Interval(s), of this comple	tion - Top, Botton	m, Name	<u></u>			2	25. Was Directional Sur
4696-5611' M								Made
4090-3011 F	lesaverue							No
26. Type Electric and O	ther Logs Run						7. W	as Well Cored
201 1790 2000000 200 0								
							127. "	No
GR/CCL-CBL		CA	SINC BECORD /P	محامد المحد	ant in wall)		27.	No
28.			SING RECORD (Rep	· · · · · · · · · · · · · · · · · · ·				
28. CASING SIZE	WEIGHT LB	./FT. DEPT	H SET HOL	E SIZE	CEME	NTING RECO		AMOUNT PULLE
28.	WEIGHT LB	./FT. DEPT	H SET HOL	.E SIZE 3 3/4"	CEME 150 sxs	'B''	PRD	
28. CASING SIZE	WEIGHT LB.	./FT. DEPT	H SET HOL	E SIZE	150 sxs 1	'B" Lite 65-	PRD	AMOUNT PULLE
CASING SIZE		./FT. DEPT	H SET HOL	.E SIZE 3 3/4"	CEME 150 sxs	'B" Lite 65-	PRD	AMOUNT PULLE
28. CASING SIZE 10 3/4" 7"	20#	./FT. DEPT 23 335	H SET HOL	.E SIZE 3 3/4"	150 sxs 1 175 sxs 1 100 sxs 1	'B" Lite 65- 'B"	35 Poz	AMOUNT PULLE
CASING SIZE	20#	./FT. DEPT	H SET HOL 8' 1 5'	.E SIZE 3 3/4"	150 sxs 1 175 sxs 1 100 sxs 1	'B" Lite 65- 'B"	35 Poz	AMOUNT PULLE CMT. to SUR
28. CASING SIZE 10 3/4" 7"	20#	./FT. DEPT 23 335	H SET HOL	.E SIZE 3 3/4"	150 sxs 1 175 sxs 1 100 sxs 1	'B" Lite 65- 'B" TI	35 Poz UBING RECE	AMOUNT PULLE CMT. TO SUR ORD PACKER SET
28. CASING SIZE 10 3/4" 7"	20#	./FT. DEPT 23 335 LINER RECORD	H SET HOL 8' 1 5'	3 3/4" 9 7/8"	150 sxs 1 175 sxs 1 100 sxs 1	'B" Lite 65- 'B" TI	35 Poz	AMOUNT PULLE CMT. to SUR
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2"	20# TOP 3135'	23 335 LINER RECORD BOTTOM 5654'	H SET HOLE 8' 1 5' SACKS CEMENT	SCREEN	150 sxs ' 175 sxs I 100 sxs ' 30. SIZE 2 3/8'	'B'' Lite 65- ''B'' TI DEF	35 Poz UBING RECE PTH SET	AMOUNT PULLE CMT. to SUT ORD PACKER SET 3127 '
28. CASING SIZE 10 3/4" 7" 29. SIZE	20# TOP 3135'	23 335 LINER RECORD BOTTOM 5654'	H SET HOLE 8' 1 5' SACKS CEMENT	SCREEN	150 sxs 1 175 sxs 1 100 sxs 1	'B'' Lite 65- ''B'' TI DEF	35 Poz UBING RECE PTH SET	AMOUNT PULLE CMT. to SUT ORD PACKER SET 3127 '
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (20# TOP 3135 * Interval, size an	23 335 INER RECORD BOTTOM 5654 ' d number)	H SET HOLE 8' 1 5' SACKS CEMENT	3 3/4" 9 7/8" SCREEN	150 sxs ' 175 sxs I 100 sxs ' 30. SIZE 2 3/8'	'B'' Lite 65- 'B'' TI DEF	35 Poz UBING RECE TH SET 47' CEMENT SO	AMOUNT PULLE CMT. to SUT ORD PACKER SET 3127 '
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (4696–4830'	20# TOP 3135! Interval, size an	23 335 INER RECORD BOTTOM 5654' d number) 2'	H SET HOLE 8' 1 5' SACKS CEMENT	3 3/4" 9 7/8" SCREEN	150 sxs 1 175 sxs 1 100 sxs 1 30. size 2 3/8' ACID, SHOT, F	'B'' Lite 65- 'B'' TI DEF '' 55 RACTURE, C	UBING RECEPTH SET	ORD PACKER SET 3127
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (4696-4830' 5070-5082'	20# TOP 3135' Interval, size an Total of 6 Total of 1	./FT. DEPT 23 335 -INER RECORD BOTTOM 5654' d number) 2' 2'	H SET HOLE 8' 1 5' SACKS CEMENT	3 3/4" 9 7/8" SCREEN 32. DEPTH	150 sxs 1 175 sxs 1 100 sxs 1 30. size 2 3/8' ACID, SHOT, F	'B'' Lite 65- 'B'' TI DEF ' 55 RACTURE, C AMOU 2000 ga	UBING RECOPTH SET 47' CEMENT SONT AND KIN	ORD PACKER SET 3127' UEEZE, ETC. ND MATERIAL USED CL 120,000 gal
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (4696–4830'	20# TOP 3135' Interval, size an Total of 6 Total of 1	./FT. DEPT 23 335 -INER RECORD BOTTOM 5654' d number) 2' 2'	H SET HOLE 8' 1 5' SACKS CEMENT	3 3/4" 9 7/8" SCREEN 32. DEPTH	150 sxs 1 175 sxs 1 100 sxs 1 30. size 2 3/8' ACID, SHOT, F	'B'' Lite 65- ''B'' TI DEF '' 55 RACTURE, G AMOU 2000 ga pad 60,	UBING RECOPTH SET 47' CEMENT SONT AND KIN 1 15% He 000# 10	ORD PACKER SET 3127 ' UEEZE, ETC.
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (4696-4830' 5070-5082'	20# TOP 3135' Interval, size an Total of 6 Total of 1	./FT. DEPT 23 335 -INER RECORD BOTTOM 5654' d number) 2' 2'	H SET HOLE 8' 1 5' SACKS CEMENT	3 3/4" 9 7/8" SCREEN 32. DEPTH	150 sxs 1 175 sxs 1 100 sxs 1 30. size 2 3/8' ACID, SHOT, F	'B'' Lite 65- 'B'' TI DEF ' 55 RACTURE, C AMOU 2000 ga	UBING RECOPTH SET 47' CEMENT SONT AND KIN 1 15% He 000# 10	ORD PACKER SET 3127' UEEZE, ETC. ND MATERIAL USED CL 120,000 gal
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (4696-4830' 5070-5082'	20# TOP 3135' Interval, size an Total of 6 Total of 1	./FT. DEPT 23 335 -INER RECORD BOTTOM 5654' d number) 2' 2'	SACKS CEMENT 325 SXS	3 3/4" 9 7/8" SCREEN 32. DEPTH	150 sxs 1 175 sxs 1 100 sxs 1 30. size 2 3/8' ACID, SHOT, F	'B'' Lite 65- ''B'' TI DEF '' 55 RACTURE, G AMOU 2000 ga pad 60,	UBING RECOPTH SET 47' CEMENT SONT AND KIN 1 15% He 000# 10	ORD PACKER SET 3127' UEEZE, ETC. ND MATERIAL USED CL 120,000 gal
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (4696-4830' 5070-5082' 5320-5611'	20# TOP 3135! Interval, size an Fotal of 6 Fotal of 1 Fotal of 4	23 335 LINER RECORD BOTTOM 5654' d number) 2' 2' 8'	SACKS CEMENT 325 SXS	3 3/4" 9 7/8" SCREEN 32. DEPTH 4696—	150 sxs ' 175 sxs I 100 sxs ' 30. SIZE 2 3/8' ACID, SHOT, F INTERVAL 5611'	'B'' Lite 65- ''B'' TI DEF '' 55 RACTURE, G AMOU 2000 ga pad 60,	UBING RECEPTH SET 47' CEMENT SQ NT AND KIN 1 15% HG 000# 100d.	ORD PACKER SET 3127' UEEZE, ETC. ND MATERIAL USED CL 120,000 gal
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (4696-4830' 5070-5082' 5320-5611' 33.	20# TOP 3135! Interval, size an Fotal of 6 Fotal of 1 Fotal of 4	A/FT. DEPT 23 335 LINER RECORD BOTTOM 5654 d number) 2' 2' 8'	SACKS CEMENT 325 SXS PROD pring, gas lift, pump	3 3/4" 9 7/8" SCREEN 32. DEPTH 4696—	150 sxs ' 175 sxs I 100 sxs ' 30. SIZE 2 3/8' ACID, SHOT, F INTERVAL 5611'	'B'' Lite 65- ''B'' TI DEF '' 55 RACTURE, G AMOU 2000 ga pad 60,	UBING RECOPTH SET 47' CEMENT SONT AND KIN 1 15% HO 000# 100d.	ORD PACKER SET 3127 ' UEEZE, ETC. ND MATERIAL USED CL 120,000 gal O Mesh & 120,000 ss (Prod. or Shut-in)
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (4696-4830' 5070-5082' 5320-5611' 33.	20# TOP 3135! Interval, size an Fotal of 6 Fotal of 1 Fotal of 4	A/FT. DEPT 23 335 LINER RECORD BOTTOM 5654 d number) 2' 2' 8'	SACKS CEMENT 325 SXS PROD printing, gas lift, pump Wing Prod'n. For	3 3/4" 9 7/8" SCREEN 32. DEPTH 4696—	150 sxs ' 175 sxs I 100 sxs ' 30. SIZE 2 3/8' ACID, SHOT, F INTERVAL 5611'	'B' Lite 65- 'B' TI DEF ' 55 RACTURE, C AMOU 2000 ga pad 60, 20-40 s	UBING RECOPTH SET 47' CEMENT SONT AND KIN 1 15% HO 000# 100d.	AMOUNT PULLE CMT. TO SUT ORD PACKER SET 3127 UEEZE, ETC. ND MATERIAL USED CL 120,000 gal 0 Mesh & 120,000
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (4696-4830' 5070-5082' 5320-5611' 33. Date First Production Date of Test	20# TOP 3135' Interval, size an Fotal of 6 Fotal of 1 Fotal of 4	23 335 INER RECORD BOTTOM 5654' d number) 2' 2' 8' uction Method (Flo	SACKS CEMENT 325 SXS PROD Dwing, gas lift, pump	3 3/4" 9 7/8" SCREEN 32. DEPTH 4696— UCTION ing — Size and	150 sxs 1 175 sxs 1 100 sxs 1 30.	'B' Lite 65- 'B' TI DEF 'S5 RACTURE, 0 AMOU 2000 ga pad 60, 20-40 s	UBING RECOPTH SET 47' CEMENT SONT AND KIN 1 15% HO 000# 100d. Well Statu	ORD PACKER SET 3127' UEEZE, ETC. ND MATERIAL USED CL 120,000 gal O Mesh & 120,000 s (Prod. or Shut-in)
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (4696-4830' 5070-5082' 5320-5611' 33. Date First Production Date of Test 8/10/78	20# TOP 3135! Interval, size an Fotal of 6 Fotal of 1 Fotal of 4 Prod Hours Tested 4	23 335 INER RECORD BOTTOM 5654' d number) 2' 2' 8' uction Method (Flo	PROD noving, gas lift, pump wing Prod'n. For Test Period	3 3/4" 9 7/8" SCREEN 32. DEPTH 4696— UCTION ing — Size and	150 sxs 1 175 sxs 1 100 sxs 1 30.	'B' Lite 65- 'B' TI DEF 'S5 RACTURE, 0 AMOU 2000 ga pad 60, 20-40 s	UBING RECOPTH SET 47' CEMENT SONT AND KIN 1 15% He 000# 100 d. Well Statu Shu	ORD PACKER SET 3127' UEEZE, ETC. ND MATERIAL USED CL 120,000 gal O Mesh & 120,000 s (Prod. or Shut-in)
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (4696-4830' 5070-5082' 5320-5611' 33. Date First Production Date of Test 8/10/78 Flow Tubing Press.	20# TOP 3135' Interval, size an Fotal of 6 Fotal of 1 Fotal of 4	DEPT 23 335 LINER RECORD BOTTOM 5654' d number) 2' 2' 8' suction Method (Flo Choke Size 75''	PROD noving, gas lift, pump wing Prod'n. For Test Period	32. DEPTH 4696- UCTION ing - Size and Gas - N	CEME 150 sxs 175 sxs 175 sxs 100 sxs 100 sxs 100 sxs 100 sxs 100 size 100 size	'B' Lite 65- 'B' TI DEF 'S5 RACTURE, 0 AMOU 2000 ga pad 60, 20-40 s	UBING RECOPTH SET 47' CEMENT SONT AND KIN 1 15% He 000# 100 d. Well Statu Shu	AMOUNT PULLE CMT. TO SUR ORD PACKER SET 3127' UEEZE, ETC. ND MATERIAL USED CL 120,000 gal O Mesh & 120,000 gal o Mesh & 120,000 gal of Mesh & 120,000 gal
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (4696-4830' 5070-5082' 5320-5611' 33. Date First Production Date of Test 8/10/78 Flow Tubing Press. 346	20# TOP 3135! Interval, size and Fotal of 6 Fotal of 1 Fotal of 4 Prod Hours Tested 4 Casing Pressur	23 335 INER RECORD BOTTOM 5654' d number) 2' 2' 8' Choke Size 75'' Te Calculated 2 Hour Rate	PROD noving, gas lift, pump wing Prod'n. For Test Period	32. DEPTH 4696— UCTION ting — Size and	CEME 150 sxs 175 sxs 175 sxs 100 sxs 100 sxs 100 sxs 100 sxs 100 size 100 size	'B'' Lite 65- 'B'' TI DEF 'S 55 RACTURE, 0 AMOU 2000 ga pad 60, 20-40 s	UBING RECOPTH SET 47' CEMENT SONT AND KIN 1 15% He 000# 100 d. Well Statu Shu	AMOUNT PULLE CMT. TO SUT ORD PACKER SET 3127' UEEZE, ETC. ND MATERIAL USED CL 120,000 gal O Mesh & 120,000 gal The second of Shut-in to th
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (4696-4830' 5070-5082' 5320-5611' 33. Date First Production Date of Test 8/10/78 Flow Tubing Press. 346 34. Disposition of Gas (20# TOP 3135! Interval, size and Fotal of 6 Fotal of 1 Fotal of 4 Prod Hours Tested 4 Casing Pressur	23 335 INER RECORD BOTTOM 5654' d number) 2' 2' 8' Choke Size 75'' Te Calculated 2 Hour Rate	PROD noving, gas lift, pump wing Prod'n. For Test Period	32. DEPTH 4696- UCTION ing - Size and Gas - N	CEME 150 sxs 175 sxs 175 sxs 100 sxs 100 sxs 100 sxs 100 sxs 100 size 100 size	TB" Lite 65- "B" TI DEF " 55 RACTURE, G AMOU 2000 ga pad 60, 20-40 s	UBING RECOPTH SET 47' CEMENT SONT AND KIN 1 15% Hi 000# 10i d. Well Statu Shu r - Bol.	AMOUNT PULLE CMT. TO SUR ORD PACKER SET 3127' UEEZE, ETC. ND MATERIAL USED CL 120,000 gal O Mesh & 120,000 gal o Mesh & 120,000 gal of Corr. Gravity - API (Corr.)
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (4696-4830' 5070-5082' 5320-5611' 33. Date First Production Date of Test 8/10/78 Flow Tubing Press. 346 34. Disposition of Gas (Vented	20# TOP 3135! Interval, size and Fotal of 6 Fotal of 1 Fotal of 4 Prod Hours Tested 4 Casing Pressur	23 335 INER RECORD BOTTOM 5654' d number) 2' 2' 8' Choke Size 75'' Te Calculated 2 Hour Rate	PROD noving, gas lift, pump wing Prod'n. For Test Period	32. DEPTH 4696- UCTION ing - Size and Gas - N	CEME 150 sxs 175 sxs 175 sxs 100 sxs 100 sxs 100 sxs 100 sxs 100 size 100 size	TB" Lite 65- "B" TI DEF " 55 RACTURE, G AMOU 2000 ga pad 60, 20-40 s	UBING RECOPTH SET 47' CEMENT SONT AND KIN 1 15% Hi 000# 10i d. Well Statu Shu r - Bol.	AMOUNT PULLE CMT. TO SUT ORD PACKER SET 3127' UEEZE, ETC. ND MATERIAL USED CL 120,000 gal O Mesh & 120,000 gal The second of Shut-in to th
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (4696-4830' 5070-5082' 5320-5611' 33. Date First Production Date of Test 8/10/78 Flow Tubing Press. 346 34. Disposition of Gas (Vented 35. List of Attachments	20# TOP 3135! Interval, size and Fotal of 6 Fotal of 1 Fotal of 4 Prod Hours Tested 4 Casing Pressur Sold, used for fu	23 335 INER RECORD BOTTOM 5654' d number) 2' 2' 8' Choke Size 75'' Te Calculated 2 Hour Rate	PROD noving, gas lift, pump wing Prod'n. For Test Period	32. DEPTH 4696- UCTION ing - Size and Gas - N	CEME 150 sxs 175 sxs 175 sxs 100 sxs 100 sxs 100 sxs 100 sxs 100 size 100 size	TB" Lite 65- "B" TI DEF " 55 RACTURE, G AMOU 2000 ga pad 60, 20-40 s	UBING RECOPTH SET 47' CEMENT SONT AND KIN 1 15% Hi 000# 10i d. Well Statu Shu r - Bol.	AMOUNT PULLE CMT. TO SUR ORD PACKER SET 3127' UEEZE, ETC. ND MATERIAL USED CL 120,000 gal O Mesh & 120,000 gal o Mesh & 120,000 gal of Corr. Gravity - API (Corr.)
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (4696-4830' 5070-5082' 5320-5611' 33. Date First Production Date of Test 8/10/78 Flow Tubing Press. 346 34. Disposition of Gas (Vented 35. List of Attachments Open F.	20# TOP 3135! Interval, size and Fotal of 6 Fotal of 1 Fotal of 4 Prod Hours Tested 4 Casing Pressur Sold, used for fu	A/FT. DEPT 23 335 LINER RECORD BOTTOM 5654' d number) 2' 2' 8' Choke Size 75'' Calculated 2 Hour Rate iel, vented, etc.)	PROD mving, gas lift, pump wing Prod'n. For Test Period 4- Oil - Bbl.	32. DEPTH 4696— UCTION ting — Size and Gas — N 433	CEME 150 sxs ' 175 sxs I 100 sxs ' 30. SIZE 2 3/8' ACID, SHOT, F INTERVAL 5611' Gas - MC 723 ACF W 6	'B'' Lite 65- ''B'' TI DEF '' 55 RACTURE, (AMOU 2000 ga pad 60, 20-40 s F Water Green Bbl. Test C.	DRD 35 Poz UBING RECOPTH SET 47' CEMENT SON 1 15% HO 000# 100 d. Well Statu Shu r - Bol. Witnessed E R. Wag	AMOUNT PULLE CMT. TO SUR ORD PACKER SET 3127' UEEZE, ETC. ND MATERIAL USED CL 120,000 gal O Mesh & 120,000 s (Prod. or Shut-in) t-in Gas-Oil Ratio Gravity - API (Corr.)
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (4696-4830' 5070-5082' 5320-5611' 33. Date First Production Date of Test 8/10/78 Flow Tubing Press. 346 34. Disposition of Gas (Vented 35. List of Attachments	20# TOP 3135! Interval, size and Fotal of 6 Fotal of 1 Fotal of 4 Prod Hours Tested 4 Casing Pressur Sold, used for fu	A/FT. DEPT 23 335 LINER RECORD BOTTOM 5654' d number) 2' 2' 8' Choke Size 75'' Calculated 2 Hour Rate iel, vented, etc.)	PROD mving, gas lift, pump wing Prod'n. For Test Period 4- Oil - Bbl.	32. DEPTH 4696— UCTION ting — Size and Gas — N 433	CEME 150 sxs ' 175 sxs I 100 sxs ' 30. SIZE 2 3/8' ACID, SHOT, F INTERVAL 5611' Gas - MC 723 ACF W 6	'B'' Lite 65- ''B'' TI DEF '' 55 RACTURE, (AMOU 2000 ga pad 60, 20-40 s F Water Green Bbl. Test C.	DRD 35 Poz UBING RECOPTH SET 47' CEMENT SON 1 15% HO 000# 100 d. Well Statu Shu r - Bol. Witnessed E R. Wag	AMOUNT PULLE CMT. TO SUR ORD PACKER SET 3127' UEEZE, ETC. ND MATERIAL USED CL 120,000 gal O Mesh & 120,000 s (Prod. or Shut-in) t-in Gas-Oil Ratio Gravity - API (Corr.)
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (4696-4830' 5070-5082' 5320-5611' 33. Date First Production Date of Test 8/10/78 Flow Tubing Press. 346 34. Disposition of Gas (Vented 35. List of Attachments Open F	20# TOP 3135! Interval, size and Fotal of 6 Fotal of 1 Fotal of 4 Prod Hours Tested 4 Casing Pressur Sold, used for fu	A/FT. DEPT 23 335 LINER RECORD BOTTOM 5654' d number) 2' 2' 8' Choke Size 75'' Calculated 2 Hour Rate iel, vented, etc.)	PROD PROD pwing, gas lift, pump Wing Prod'n. For Test Period 4- Oil - Bbl.	32. DEPTH 4696- UCTION ing - Size and 433	TEME 150 sxs ' 175 sxs I 100 sxs ' 30. SIZE 2 3/8' ACID, SHOT, F INTERVAL 5611' Gas - MC 723 ACF W 6	'B'' Lite 65- ''B'' TI DEF '' 55 RACTURE, (AMOU 2000 ga pad 60, 20-40 s F Water Green Bbl. Test C.	UBING RECONTH SET 47' CEMENT SONT AND KIN 1 15% Hi 000# 10i d. Well Statu Shu r - Bol. Witnessed E R. Wag ge and belief	AMOUNT PULLE CMT. TO SUR ORD PACKER SET 3127' UEEZE, ETC. ND MATERIAL USED CL 120,000 gal O Mesh & 120,0 s (Prod. or Shut-in) t-in Gas-Oil Ratio Gravity - API (Corr.) By mer (EPNG)
28. CASING SIZE 10 3/4" 7" 29. SIZE 4 1/2" 31. Perforation Record (4696-4830' 5070-5082' 5320-5611' 33. Date First Production Date of Test 8/10/78 Flow Tubing Press. 346 34. Disposition of Gas (Vented 35. List of Attachments Open F	20# TOP 3135! Interval, size and Fotal of 6 Fotal of 1 Fotal of 4 Prod Hours Tested 4 Casing Pressur Sold, used for fu	A/FT. DEPT 23 335 LINER RECORD BOTTOM 5654' d number) 2' 2' 8' Choke Size 75'' Calculated 2 Hour Rate iel, vented, etc.)	PROD PROD pwing, gas lift, pump Wing Prod'n. For Test Period 4- Oil - Bbl.	32. DEPTH 4696— UCTION ting — Size and Gas — N 433	TEME 150 sxs ' 175 sxs I 100 sxs ' 30. SIZE 2 3/8' ACID, SHOT, F INTERVAL 5611' Gas - MC 723 ACF W 6	'B'' Lite 65- ''B'' TI DEF '' 55 RACTURE, (AMOU 2000 ga pad 60, 20-40 s F Water Green Bbl. Test C.	UBING RECONTH SET 47' CEMENT SONT AND KIN 1 15% Hi 000# 10i d. Well Statu Shu r - Bol. Witnessed E R. Wag ge and belief	AMOUNT PULLE CMT. TO SUR ORD PACKER SET 3127' UEEZE, ETC. ND MATERIAL USED CL 120,000 gal O Mesh & 120,000 s (Prod. or Shut-in) t-in Gas-Oil Ratio Gravity - API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico					
T.	Anhy	T.	Canyon	T.	Ojo Alamo2116.	Т.	Penn. "B"			
T.	Salt	T.	Strawn	Т.	Kirtland- 2242!	- F:	ruitland2744'			
В.	Salt	T.	Atoka	T.	Pictured Cliffs 3074'	Т.	Penn. "D"			
	Yates									
T.	7 Rivers	T.	Devonian	T.	Menefee	т.	Madison			
T.	Queen	T.	Silurian	T.	Point Lookout 5320'	. т.	Elbert			
T.	Grayburg	T.	Montoya	T.	Mancos	т.	McCracken			
T.	San Andres	T	Simpson	T.	Gallup	т.	Ignacio Otzte			
T.	Glorieta	т.	McKee	Bas	se Greenhorn	т.	Granite			
T.	Paddock	T.	Ellenburger	T.	Dakota	т.				
T.	Blinebry	Т.	Gr. Wash	T.	Morrison	т.				
Ţ.	Tubb	T.	Granite	T.	Todilto	т.				
T.	Drinkard	T.	Delaware Sand	T.	Entrada	. Т.				
T.	Abo	T.	Bone Springs	T.	Wingate	. Т.				
T.	Wolfcamp	T.		T.	Chinle	т.				
T.	Penn.	T.		T.	Permian	т.				
T	Cisco (Bough C)	T.		T.	Penn. "A"	T.				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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