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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-3149 E-1202 E-5226-1	
B-11183-45	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						State Com Q	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						9. Well No.	
2. Name of Operator						#13A	
3. Address of Operator						10. Field and Pool, or Wildcat	
P.O. Box 2009, Amarillo, TX 71989						Blanco Mesaverde	
4. Location of Well							
UNIT LETTER <u>J</u> LOCATED <u>1500</u> FEET FROM THE <u>South</u> LINE AND <u>1450</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>29N</u> RGE. <u>8W</u> NMPM						San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
6/23/78		7/2/78		7/31/78		6432' KB 6431' DF 6417' GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
5665'		5633'		Dual		Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
4696-5611' Mesaverde						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
GR/CCL-CBL						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
10 3/4"				238'		13 3/4"	
7"		20#		3355'		9 7/8"	
						150 sxs "B"	
						175 sxs Lite 65-35 Poz	
						100 sxs "B"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
4 1/2"		3135'		5654'		325 sxs	
						SCREEN	
						SIZE	
						DEPTH SET	
						PACKER SET	
						2 3/8"	
						5547'	
						3127'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4696-4830' Total of 62'				DEPTH INTERVAL			
5070-5082' Total of 12'				AMOUNT AND KIND MATERIAL USED			
5320-5611' Total of 48'				4696-5611'			
				2000 gal 15% HCL 120,000 gal			
				pad 60,000# 100 Mesh & 120,000			
				20-40 sd.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-in	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
8/10/78		4		75"			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
346						Gas - MCF	
						Water - Bbl.	
						Oil Gravity - API (Corr.)	
						4336	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						C. R. Wagner (EPNG)	
35. List of Attachments							
Open Flow Tests							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
C. R. Wagner		Staff Engineer				8/30/78	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2116'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland- <u>2242'</u>	T. Fruitland <u>2744'</u>
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3074'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4694'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5320'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation