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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-3149 E-1202 E-5226-1	
B-11183-45	

1a. TYPE OF WELL		OIL <input type="checkbox"/>		GAS <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER _____	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER _____	
2. Name of Operator									
Mesa Petroleum Co.									
3. Address of Operator									
P.O. Box 2009, Amarillo, TX 79189									
4. Location of Well									
UNIT LETTER <u>J</u> LOCATED <u>1500</u> FEET FROM THE <u>South</u> LINE AND <u>1450</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>29N</u> RGE. <u>8W</u> NMPM									
12. County									
San Juan									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
6/23/78		7/2/78		7/31/78		6432' KB 6431' DF 6417' GL			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools	
5665'		5633'		Dual		X			
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made
3076-3104' Pictured Cliffs									No
26. Type Electric and Other Logs Run									27. Was Well Cored
GR/CCL-CBL									No
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
10 3/4"				238'		13 3/4"		150 sxs "B"	
7"		20#		3355'		9 7/8"		175 sxs Lite 65-35 Poz	
								100 sxs "B"	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
4 1/2"		3135'		5654'		325 sxs			
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
1 1/4"		2972'							
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
3076-3084' w/1 HPF					DEPTH INTERVAL				
3088-3104' w/1 HPF					AMOUNT AND KIND MATERIAL USED				
					3076-3104' 1000 gal acid 50,000 gal pad and 50,000# 10-20 sd.				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
		Flowing						Shut-in	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Gas - MCF	
8/17/78		4 hrs.						401	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
195		192						2407	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
Vented									
35. List of Attachments									
Open Flow Tests									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>C. Bunch</u>					TITLE <u>staff Engineer</u>			DATE <u>8/30/78</u>	

INSTRUCTION:

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2116'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland _____ 2242'	T. Fruitland _____ 2744'
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3074'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4694'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5320'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation