NO. OF COPIES RECEIVED	5 6							Form (		
DISTRIBUTION								Revis	ed 1-1-65	
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION								
FILE	1/ -wi	ELL COMPLE				_	אם ו חמ	State		
U.S.G.S.	2 "		_ 11011 01				","	5. State 0 F_31/0	il & Gas Lease No. E-1202 E-5226-1	
LAND OFFICE							:	B-1118		
OPERATOR	<del>-   /   -  </del>						1	111116		
ia. TYPE OF WELL	<del></del>							7. Unit Ac	greement Name	
	OIL	GA5	X				ŀ			
b. TYPE OF COMPLET	TON	WELL WELL	. 🗀	DRY L	OTHER_			8. Farmo	r Lease Name	
NEW 1 WORK	<b>(</b>	PLUG		F. 🗍				State	e Com Q	
2. Name of Operator	DEEPEN	BACK	L. RE	sva	OTHER			9. Well No		
Mesa Petrole	um. Co							1 .	3A	
3. Address of Operator	ші со.								and Pool, or Wildcat	
	O A	. TV 7010	20					Blanco Pictured Cliffs		
P.O. Box 2009	9, Amarilio	, IA /910	29					TTTTT	TITITITI CITIES	
4, Location of went										
_				a		1/50				
UNIT LETTER	LOCATED15	00 FEET F	ROM THE	South	LINE AND	1450	FEET FROM	12, Count		
THE East LINE OF S	ec. 36 tw	p. 29N RG	, E. 8W	NMPM		IIIIIIII	777777	San J		
15. Date Spudded ·	16. Date T.D. Re	ached 17. Date	Compl. (R	eady to Pr	od.) 18. i	Elevations $(DF,$	RKB, RT, G	R, etc.) 1	9. Elev. Cashinghead	
6/23/78	7/2/78 21. Plug	7.	/31/78			32' KB 64				
20. Total Depth	21. Plug	Back T.D.		If Multiple Mony	Compl., Ho	w 23. Interve	rls , Rotar I Rv	y Tools	Cable Tools	
5665'	5	6331		-	ual		<del>-&gt;</del>	X	į	
24. Producing Interval(s)	, of this completion	on — Top, Botton	m, Name						25. Was Directional Survey	
									Made	
3076-	-3104' Pic	tured Clif	ffs						No	
26. Type Electric and Ot	her Logs Run	-,		-,				27.	Was Well Cored	
									No	
GR/CCL-CBL		C A	CINO DECC					l .		
20			SING RECU	RD (Repo	ert all strina:	set in well)				
28.	WEIGHT! B/	<del></del>				set in well)	NTING REC	ORD	AMOUNT PULLED	
CASING SIZE	WEIGHT LB./	FT. DEPT	H SET	ног	ESIZE	CEME	NTING REC	ORD	AMOUNT PULLED	
CASING SIZE 10 3/4"		FT. DEPT	н sет 8 °	ноL 13 3/	E SIZE	CEME	'B''		cmt. to surf.	
CASING SIZE	WEIGHT LB./	FT. DEPT	н sет 8 °	ног	E SIZE	CEME 150 sxs ' 175 sxs I	'B'' Lite 65-		cmt. to surf.	
CASING SIZE 10 3/4"		FT. DEPT	н sет 8 °	ноL 13 3/	E SIZE	CEME	'B'' Lite 65-		cmt. to surf.	
CASING SIZE 10 3/4" 7"	20#	FT. DEPT 238 335	н sет 8 °	ноL 13 3/	E SIZE	150 sxs ' 175 sxs I 100 sxs '	'B'' .ite 65- 'B''	-35 Poz	cmt. to surf.	
CASING SIZE 10 3/4" 7"	20# LII	FT. DEPT 238 335 NER RECORD	H SET 8'	ноL 13 3/ 9 7/	E SIZE (4" (8"	150 sxs ' 175 sxs I 100 sxs '	'B" Lite 65-	-35 Poz	cmt. to surf.	
CASING SIZE  10 3/4"  7"  29.	20# LII	233 335 NER RECORD	H SET 8 ' 5 '	HOL 13 3/ 9 7/	E SIZE	150 sxs ' 175 sxs I 100 sxs '	'B" _ite 65- 'B"	-35 Poz Fubing Re	cmt. to surf.	
CASING SIZE 10 3/4" 7"	20# LII	FT. DEPT 238 335 NER RECORD	H SET 8'	HOL 13 3/ 9 7/	E SIZE (4" (8"	150 sxs ' 175 sxs I 100 sxs '	'B" _ite 65- 'B"	-35 Poz	cmt. to surf.	
29.  \$\frac{10 3/4"}{7"}  29.  \$\frac{1}{4 1/2"}	20# LII TOP 3135'	235 335 NER RECORD BOTTOM 5654 '	H SET 8 ' 5 '	HOL 13 3/ 9 7/	E SIZE (4" (8"	150 sxs ' 175 sxs I 100 sxs ' 30.  SIZE 1 1/4	'B" _ite 65- 'B"	UBING REPTH SET	cmt. to surf.	
29.  SIZE 4 1/2" 31. Perforation Record (I	20# LII TOP 3135'	235 335 NER RECORD BOTTOM 5654 '	H SET 8 ' 5 '	HOL 13 3/ 9 7/	E SIZE (4" (8"	150 sxs ' 175 sxs I 100 sxs ' 30.  SIZE 1 1/4	'B" _ite 65- 'B"	UBING REPTH SET	cmt. to surf.	
29.  SIZE 4 1/2" 31. Perforation Record (I	20# LII TOP 3135'	235 335 NER RECORD BOTTOM 5654 '	H SET 8 ' 5 '	HOL 13 3/ 9 7/	E SIZE (4" (8"  SCREEN	150 sxs ' 175 sxs I 100 sxs ' 30.  SIZE 1 1/4	'B" _ite 65- 'B"  DE	FUBING REPTH SET 2972'	cmt. to surf.	
29.  SIZE 4 1/2"  31. Perforation Record (1 3076-3084' v	20# LII TOP 3135'	235 335 NER RECORD BOTTOM 5654 '	H SET 8 ' 5 '	HOL 13 3/ 9 7/	E SIZE (4" (8"  SCREEN	150 sxs ' 175 sxs I 100 sxs '  30.  SIZE 1 1/4  ACID, SHOT, F	'B" _ite 65- 'B"  DE	TUBING REPTH SET 2972'  CEMENT SUBJUST AND HER	Cmt. to surf.  ECORD  PACKER SET  SQUEEZE, ETC.	
29.  SIZE 4 1/2"  31. Perforation Record (1 3076-3084' v	20#  TOP 3135'  Interval, size and W/1 HPF	235 335 NER RECORD BOTTOM 5654 '	H SET 8 ' 5 '	HOL 13 3/ 9 7/	E SIZE  (4"  (8"  SCREEN  32.  DEPTH	150 sxs ' 175 sxs I 100 sxs '  30.  SIZE 1 1/4  ACID, SHOT, F	'B" _ite 65- 'B"  DE  RACTURE, AMOR	TUBING REPTH SET 2972'  CEMENT SUNT AND R	CMT. to surf.  ECORD  PACKER SET  SOUEEZE, ETC.  KIND MATERIAL USED	
29.  SIZE 4 1/2"  31. Perforation Record (1 3076-3084' v	20#  TOP 3135'  Interval, size and W/1 HPF	235 335 NER RECORD BOTTOM 5654 '	H SET 8 ' 5 '	HOL 13 3/ 9 7/	E SIZE  (4"  (8"  SCREEN  32.  DEPTH	150 sxs ' 175 sxs I 100 sxs '  30.  SIZE 1 1/4  ACID, SHOT, F	'B" _ite 65- 'B"  DE  RACTURE, AMOR	TUBING REPTH SET 2972'  CEMENT SUNT AND R	CMT. to surf.  ECORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  1 50,000 gal pad	
29.  SIZE 4 1/2"  31. Perforation Record (1 3076-3084' v	20#  TOP 3135'  Interval, size and W/1 HPF	235 335 NER RECORD BOTTOM 5654 '	H SET 8 ' 5 '	HOL 13 3/ 9 7/	E SIZE  (4"  (8"  SCREEN  32.  DEPTH	150 sxs ' 175 sxs I 100 sxs '  30.  SIZE 1 1/4  ACID, SHOT, F	'B" _ite 65- 'B"  DE  RACTURE, AMOR	TUBING REPTH SET 2972'  CEMENT SUNT AND R	CMT. to surf.  ECORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  1 50,000 gal pad	
29.  SIZE 4 1/2"  31. Perforation Record (1 3076-3084' v	20#  TOP 3135'  Interval, size and W/1 HPF	235 335 NER RECORD BOTTOM 5654 '	H SET 8 ' 5 '	HOL 13 3/ 9 7/	E SIZE  (4"  (8"  SCREEN  32.  DEPTH	150 sxs ' 175 sxs I 100 sxs '  30.  SIZE 1 1/4  ACID, SHOT, F	'B" _ite 65- 'B"  DE  RACTURE, AMOR	CEMENT SUNT AND F	CMT. to surf.  ECORD  PACKER SET  SOUEEZE, ETC.  KIND MATERIAL USED  1 50,000 gal pad  10-20 sd.	
29.  SIZE 4 1/2"  31. Perforation Record (II 3076–3084' v 3088–3104' v	20#  TOP 3135' Interval, size and w/1 HPF w/1 HPF	235 335 NER RECORD BOTTOM 5654 '	SACKS C 325 S	HOL 13 3/ 9 7/ EMENT	SCREEN  32. DEPTH 3076-	150 sxs ' 175 sxs I 100 sxs ' 30.	'B" _ite 65- 'B"  DE  RACTURE, AMOR	CEMENT SUNT AND F	CMT. to surf.  ECORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  1 50,000 gal pad	
29.  SIZE 4 1/2"  31. Perforation Record (II 3076–3084' v 3088–3104' v	20#  TOP 3135' Interval, size and w/1 HPF w/1 HPF	PT. DEPT  233  335  NER RECORD  BOTTOM  5654  number)	SACKS C 325 S	HOL  13 3/ 9 7/  EMENT  XS  PRODL	SCREEN  32. DEPTH 3076-	150 sxs ' 175 sxs I 100 sxs ' 30.	'B" _ite 65- 'B"  DE  RACTURE, AMOR	CEMENT SUNT AND H	CMT. to surf.  ECORD  PACKER SET  SOUEEZE, ETC.  KIND MATERIAL USED  1 50,000 gal pad  10-20 sd.	
29.  SIZE 4 1/2"  31. Perforation Record (II 3076–3084' v 3088–3104' v	20#  TOP 3135' Interval, size and w/1 HPF w/1 HPF	PT. DEPT  233  335  NER RECORD  BOTTOM  5654  number)	SACKS C 325 S	PRODU	SCREEN  32. DEPTH 3076-: JCTION Ing - Size ar	150 sxs ' 175 sxs I 100 sxs ' 30.	'B'' Lite 65- 'B''  RACTURE, AMOR 1000 g.	CEMENT SUNT AND H	CMT. to surf.  ECORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  1 50,000 gal pad  10-20 sd.	
29.  SIZE 4 1/2"  31. Perforation Record (I 3076-3084' v 3088-3104' v	20#  TOP 3135'  Interval, size and w/1 HPF w/1 HPF	PET. 238 238 335  NER RECORD BOTTOM 5654  number)	SACKS C 325 s	PRODU	SCREEN  32. DEPTH  3076-: JCTION Ing - Size ar	150 sxs ' 175 sxs I 100 sxs ' 30.	'B'' Lite 65- 'B''  RACTURE, AMOR 1000 g.	CEMENT SUNT AND REAL ACID	cmt. to surf.  CORD  PACKER SET  SOUEEZE, ETC.  KIND MATERIAL USED  1 50,000 gal pad  10-20 sd.  Stus (Prod. or Shut-in)  hut-in	
29.  SIZE  4 1/2"  31. Perforation Record (I 3076-3084' v 3088-3104' v	20#  TOP 3135'  Interval, size and w/1 HPF w/1 HPF	PET. DEPT 238 335.  NER RECORD BOTTOM 5654  number)  Choke Size Calculated 2	SACKS C 325 S	PRODU	SCREEN  32. DEPTH  3076-: JCTION Ing - Size ar	150 sxs ' 175 sxs I 100 sxs ' 30. SIZE 1 1/4 ACID, SHOT, F INTERVAL 3104'  d type pump)  Gas - MC 401	'B'' Lite 65- 'B''  RACTURE, AMOR 1000 g.	CEMENT SUNT AND H	cmt. to surf.  CORD  PACKER SET  SOUEEZE, ETC.  KIND MATERIAL USED  1 50,000 gal pad  10-20 sd.  Stus (Prod. or Shut-in)  hut-in	
29.  SIZE 4 1/2"  31. Perforation Record (I 3076-3084' v 3088-3104' v	20#  TOP 3135' Interval, size and w/1 HPF w/1 HPF  Product  Hours Tested 4 hrs. Casing Pressure	PT. DEPT  233  335  NER RECORD  BOTTOM  5654  number)	SACKS C 325 S	PRODU	SCREEN  32. DEPTH  3076-:  JCTION ing - Size ar  Dwing Out - Bbl.  Gas - I	150 sxs ' 175 sxs I 100 sxs ' 30. SIZE 1 1/4 ACID, SHOT, F INTERVAL 3104'  Gas - MC 401	'B'' ite 65- 'B''  DE '' RACTURE, AMON 1000 g and 50	CEMENT SUNT AND H	cmt. to surf.  ECORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  1 50,000 gal pad  10-20 sd.  stus (Prod. or Shut-in)  hut-in  Gds-Oil Ratio	
29.  SIZE  4 1/2"  31. Perforation Record (I 3076-3084' v 3088-3104' v	20#  TOP 3135' Interval, size and W/1 HPF W/1 HPF  Product  Hours Tested 4 hrs. Casing Pressure 192	NER RECORD BOTTOM 5654 *  number)  Choke Size  Calculated 2 Hour Rate	SACKS C 325 S	PRODU	SCREEN  32. DEPTH 3076-  JCTION ing - Size ar  wing  Cil - Bbl.	150 sxs ' 175 sxs I 100 sxs ' 30. SIZE 1 1/4 ACID, SHOT, F INTERVAL 3104'  Gas - MC 401	'B'' ite 65- 'B''  DE '' RACTURE, AMOU 1000 g and 50	CEMENT SUNT AND H	CMT. to surf.  CMT. to surf.  CORD  PACKER SET  SOUEEZE, ETC.  KIND MATERIAL USED  1 50,000 gal pad  10-20 sd.  CHUS (Prod. or Shut-in)  hut-in  Gas-Oil Ratio  Cil Gravity - AP! (Corr.)	
29.  SIZE  4 1/2"  31. Perforation Record (1 3076-3084' v 3088-3104' v	20#  TOP 3135'  Interval, size and  W/1 HPF  W/1 HPF  Product  Hours Tested  4 hrs.  Casing Pressure  192  Sold, used for fuel	NER RECORD BOTTOM 5654 *  number)  Choke Size  Calculated 2 Hour Rate	SACKS C 325 S	PRODU	SCREEN  32. DEPTH  3076-:  JCTION ing - Size ar  Dwing Out - Bbl.  Gas - I	150 sxs ' 175 sxs I 100 sxs ' 30. SIZE 1 1/4 ACID, SHOT, F INTERVAL 3104'  Gas - MC 401	'B'' ite 65- 'B''  DE '' RACTURE, AMOR 1000 g and 50	CEMENT SUNT AND HE AL ACID OF BUILDING RESERVED TO SERVED TO SERVE	cmt. to surf.  ECORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  1 50,000 gal pad  10-20 sd.  Stus (Prod. or Shut-in)  hut-in  Gas-Oil Ratio  Cil Gravity - AP! (Corr.)	
29.  SIZE  4 1/2"  31. Perforation Record (I 3076-3084' v 3088-3104' v	20#  TOP 3135'  Interval, size and  W/1 HPF  W/1 HPF  Product  Hours Tested  4 hrs.  Casing Pressure  192  Sold, used for fuel	NER RECORD BOTTOM 5654 *  number)  Choke Size  Calculated 2 Hour Rate	SACKS C 325 S	PRODU	SCREEN  32. DEPTH  3076-:  JCTION ing - Size ar  Dwing Out - Bbl.  Gas - I	150 sxs ' 175 sxs I 100 sxs ' 30.	'B'' ite 65- 'B''  DE '' RACTURE, AMOR 1000 g and 50	CEMENT SUNT AND HE AL ACID OF BUILDING RESERVED TO SERVED TO SERVE	CMT. to surf.  CMT. to surf.  CORD  PACKER SET  SOUEEZE, ETC.  KIND MATERIAL USED  1 50,000 gal pad  10-20 sd.  CHUS (Prod. or Shut-in)  hut-in  Gas-Oil Ratio  Cil Gravity - AP! (Corr.)	
29.  SIZE  4 1/2"  31. Perforation Record (I 3076-3084' v 3088-3104' v	20#  TOP 3135'  Interval, size and  W/1 HPF  Product  Hours Tested  4 hrs.  Casing Pressure  192  Sold, used for fuell	ST. DEPT  233  335  NER RECORD  BOTTOM  5654  number)  Choke Size  Calculated 2 Hour Rate  I, vented, etc.)	SACKS C 325 S	PRODU	SCREEN  32. DEPTH  3076-:  JCTION ing - Size ar  Dwing Out - Bbl.  Gas - I	150 sxs ' 175 sxs I 100 sxs ' 30.	'B'' ite 65- 'B''  DE  RACTURE,  AMOR 1000 g and 50	CEMENT SUNT AND HE AL ACID OF BUILDING RESERVED TO SERVED TO SERVE	cmt. to surf.  ECORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  1 50,000 gal pad  10-20 sd.  Itus (Prod. or Shut-in)  hut-in  Gas-Oil Ratio  Cil Gravity - AP! (Corr.)	
29.  SIZE  4 1/2"  31. Perforation Record (I 3076-3084' v 3088-3104' v	20#  TOP 3135'  Interval, size and  W/1 HPF  W/1 HPF  Product  Hours Tested  4 hrs.  Casing Pressure  192  Sold, used for fuel  ted	PT. DEPT  238  335  NER RECORD  BOTTOM  5654  number)  Choke Size  Calculated 2  Hour Rate  vented, etc.)	sacks c 325 s  prod'n. Test P.  4- Oil - E	PRODUCTION FOR STATE OF STATE	SCREEN  SCREEN  32.  DEPTH  3076-:  JCTION  ing - Size ar  owing  out - Bbi.  Gas - 1  240	150 sxs   175 sxs   175 sxs   100	Test	CEMENT SUNT AND Hal acid, 000# 1	cmt. to surf.  ECORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  1 50,000 gal pad  10-20 sd.  Stus (Prod. or Shut-in)  hut-in  Gas-Oil Ratio  Oil Gravity AP! (Corr.)  d By  gner (EPNG)	
29.  SIZE  4 1/2"  31. Perforation Record (I 3076-3084' v 3088-3104' v	20#  TOP 3135'  Interval, size and  W/1 HPF  W/1 HPF  Product  Hours Tested  4 hrs.  Casing Pressure  192  Sold, used for fuel  ted	PT. DEPT  238  335  NER RECORD  BOTTOM  5654  number)  Choke Size  Calculated 2  Hour Rate  vented, etc.)	sacks c 325 s  prod'n. Test P.  4- Oil - E	PRODUCTION FOR STATE OF STATE	SCREEN  SCREEN  32.  DEPTH  3076-:  JCTION  ing - Size ar  owing  out - Bbi.  Gas - 1  240	150 sxs   175 sxs   175 sxs   100	Test	CEMENT SUNT AND Hal acid, 000# 1	cmt. to surf.  ECORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  1 50,000 gal pad  10-20 sd.  Itus (Prod. or Shut-in)  hut-in  Gas-Oil Ratio  Dil Gravity AP! (Corr.)  d By  gner (EPNG)	
29.  SIZE  4 1/2"  31. Perforation Record (I 3076-3084' v 3088-3104' v	20#  TOP 3135'  Interval, size and  W/1 HPF  W/1 HPF  Product  Hours Tested  4 hrs.  Casing Pressure  192  Sold, used for fuel  ted	PT. DEPT  238  335  NER RECORD  BOTTOM  5654  number)  Choke Size  Calculated 2  Hour Rate  vented, etc.)	SACKS C 325 S  proving, gas  Prod'n. Test Po	PRODUCTION OF THE PROPULATION OF	SCREEN  32. DEPTH 3076-:  JCTION ing - Size ar  DWING Gas - 240  e and comple	CEME  150 SXS '  175 SXS I  100 SXS '  30.  SIZE  1 1/4  ACID, SHOT, F  INTERVAL  3104'  Gas - MC  401  MCF  77	Test	CEMENT SUNT AND Hal acid, 000# 1	CMT. to surf.  CMT. to surf.  CCORD  PACKER SET  SOUEEZE, ETC.  KIND MATERIAL USED  1 50,000 gal pad  10-20 sd.  Control of Shut-in)  hut-in  Gas-Oil Ratio  Coll Gravity - AP! (Corr.)  d By  gner (EPNG)  ief.	
29.  SIZE  4 1/2"  31. Perforation Record (I 3076-3084' v 3088-3104' v	20#  TOP 3135'  Interval, size and  W/1 HPF  W/1 HPF  Product  Hours Tested  4 hrs.  Casing Pressure  192  Sold, used for fuel  ted	PT. DEPT  238  335  NER RECORD  BOTTOM  5654  number)  Choke Size  Calculated 2  Hour Rate  vented, etc.)	SACKS C 325 S  proving, gas  Prod'n. Test Po	PRODUCTION OF THE PROPULATION OF	SCREEN  SCREEN  32.  DEPTH  3076-:  JCTION  ing - Size ar  owing  out - Bbi.  Gas - 1  240	CEME  150 SXS '  175 SXS I  100 SXS '  30.  SIZE  1 1/4  ACID, SHOT, F  INTERVAL  3104'  Gas - MC  401  MCF  77	Test	CEMENT SUNT AND Hal acid, 000# 1	cmt. to surf.  ECORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  1 50,000 gal pad  10-20 sd.  Stus (Prod. or Shut-in)  hut-in  Gas-Oil Ratio  Oil Gravity AP! (Corr.)  d By  gner (EPNG)	
CASING SIZE  10 3/4" 7"  29.  SIZE 4 1/2"  31. Perforation Record (I 3076-3084' v 3088-3104' v 3	20#  TOP 3135'  Interval, size and  W/1 HPF  W/1 HPF  Product  Hours Tested  4 hrs.  Casing Pressure  192  Sold, used for fuel  ted	PT. DEPT  238  335  NER RECORD  BOTTOM  5654  number)  Choke Size  Calculated 2  Hour Rate  vented, etc.)	SACKS C 325 S  proving, gas  Prod'n. Test Po	PRODUCTION OF THE PROPULATION OF	SCREEN  SCREEN  32.  DEPTH  3076-:  JCTION  Ing - Size ar  Owing  Oil - Bbl.  Gas - 1  240  e and complete  aff Eng:	CEME  150 SXS '  175 SXS I  100 SXS '  30.  SIZE  1 1/4  ACID, SHOT, F  INTERVAL  3104'  Gas - MC  401  MCF  77	Test	CEMENT SUNT AND Hal acid, 000# 1	CMT. to surf.  CMT. to surf.  CCORD  PACKER SET  SOUEEZE, ETC.  KIND MATERIAL USED  1 50,000 gal pad  10-20 sd.  Control of Shut-in)  hut-in  Gas-Oil Ratio  Coll Gravity - AP! (Corr.)  d By  gner (EPNG)  ief.	

## INSTRUCTION:

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico T. Canyon \_\_\_\_\_\_ T. Ojo Alamo \_\_\_\_ 2116' \_\_\_ T. Penn. "B"\_ T. Salt \_\_\_ T. Strawn \_\_\_\_\_ T. Kirtland 2242' \_\_\_ Fruitland \_\_\_\_ 2744!\_\_\_ T. Atoka \_\_\_\_\_\_ T. Pictured Cliffs 3074' \_\_\_\_ T. Perin. "D" \_\_\_\_\_ T. Yates \_\_\_\_\_\_ T. Miss \_\_\_\_\_ T. Cliff House 4694' T. Leadville 7 Rivers \_\_\_\_\_\_ T. Devonian \_\_\_\_\_ T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_ T. Silurian T. Point Lookout 5320 T. Elbert T. Queen \_\_\_\_ Grayburg \_\_\_\_\_\_ T. Montoya \_\_\_\_\_ T. Mancos \_\_\_\_\_ T. McCracken \_\_\_ T. San Andres \_\_\_\_\_ T. Simpson \_\_\_\_\_ T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_\_ T. McKee \_\_\_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_ Т. Glorieta ... T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_ T. \_\_ T. Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_ T. Morrison \_\_\_\_ T. \_\_\_\_\_\_ T. Granite \_\_\_\_\_ T. Todilto \_\_\_\_\_\_ T. \_\_\_\_ T. T. Drinkard \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_\_ T. T. Abo \_\_\_\_\_ T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_ T. T. Wolfcamp \_\_\_\_\_ T. \_\_\_ T. Chinle \_\_\_\_ T. \_\_ T. Penn. \_\_\_\_\_ T. \_\_ T. Permian \_\_\_\_\_ T. T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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						3	