Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antenia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM	07/10
IOOO KIO DIAZON KIL. AZEC. NM 1	8/410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

l		<u>TO TRA</u>	NSF	ORT OIL	AND NA	TURAL GA	AS					
Operator MESA OPERATING LIMITED PARTNERSHIP								Well API No. 30-045-22586				
Address P.O. BOX 2009, AMARI	LLO T	EXAS 79	9189				1	_				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	_	Dry C			er (Please expla	·	L/90				
If change of operator give name		-	_		···			- <u>-</u>	-			
and address of previous operator II. DESCRIPTION OF WELL A	AND I FA	ASE										
Lease Name STATE COM Q	LVD BE	Well No. Pool Name, including Formation 13A Blanco Mesaverdo				rde	Kind of Lease State, Federal or Fee B11183			ase No.		
Location	1	500	.		south	. 145			eas			
Unit Letter	- 	29N	. reet :	From The		MPM, Sa	an Juan	et From The		Line County		
III. DESIGNATION OF TRANS		R OF O							····	County		
Name of Authorized Transporter of Oil		or Conden		X	Address (Gin	ve address to wi				nt)		
GIANT REFINING CO. Name of Authorized Transporter of Casing	berd Gre		~ D-			OX 12999 ne address to w						
EL PASO NATURAL GAS CO	•				P.O. B	OX 1492,	EL PASO	, TX 79	998 	····)		
If well produces oil or liquids, give location of tanks.	Unait J	Sec. 36	 Тwp. 1 29		Is gas actual!	y connected?	When	? 8/1/78	3			
If this production is commingled with that f	rom any oth	er lease or	pool, g	give commingl			· · · · · · · · · · · · · · · · · · ·	<u> </u>				
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion - Date Spudded		pl. Ready to	Prod.	 _	Total Depth	<u> </u>	1	P.B.T.D.	l	1		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth			
Perforations				Depth Casing Shoe								
Petrorauom								Depth Casin	ig 2uoe			
		TUBING.	CAS	SING AND	CEMENT	NG RECOR	D D					
HOLE SIZE	CA	SING & TI	UBING	SIZE	DEPTH SET			SACKS CEMENT				
				· <u>·</u>					<u> </u>			
V. TEST DATA AND REQUES												
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		of loa	d oil and mus		r exceed top all lethod (Flow, p			for full 24 hou	75.)		
Length of Test	Tubing Pr				Casingir		IME	Coke Size		 		
	Tubing Pressure			Water Bak			GL- MCF					
Actual Prod. During Test	Oil - Bbis.				WITCL & DOG	AUG 2 7 1990						
GAS WELL	11 0000 - 1	Tan			TRNI- C	IL CON	J. DIV	Commence of	Condenses			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF DIST. 3			Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION AUG 2 7 1990 Date Approved								
Signature					By_	By But Chang						
Carolyn L. McKee, Regulatory Analyst Printed Name Title					Title	· •	SUPE	RVISOR	DISTRICT	#3		
7/1/90 Date	(806)	378-1 Tel	000 lephon	e No.								
		1 61	. Spr. NO		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.