NO. OF COPIES RECEIVED								30 -00	415 - 21	2587
DISTRIBUTION		NEW	MEXICO OII	CONSER	VATION CO	MMISSION	· I	brm C-101		,
SANTA FE /							_	Revised 1-1-6	-	
FILE /			•	Z angar				5A. Indicate		
U.S.G.S.	3						Į	•	<del></del>	PEE
LAND OFFICE /	<u> </u>			W., "				5. State Oil 6 E-5226-	& Gas Lease 1/B-106	03-1
OPERATOR		•			-		Ļ	~~~~	.,,,,,,,,,,	
APPLICATION				- ک	12-)8					
	N FOR PE	RMIT TO	DRILL, DE	EPEN, C	R PLUG E	BACK		7. Unit Agree		
1a. Type of Work							{	/. Only Agree	ement Nune	
DRILL A			DEEPEN [	]		PLUG B	ACK 🔲 -	8. Form or Le	age Name	
b. Type of Well					SINGLE TT	MULT	IPLE [	State Co		
WELL WELL MELL M	ОТНЕ	ER			ZONE X		IPLE ZONE	9. Well No.	OHILL	
2. Name of Operator	n Caman						1	43.		,
Mesa Petroleum	n Compan	<u>y</u>						10. Field one	Pool of W	1)dcat
	ا تعدده	lo Tov	7010	<b>5</b>				Blanco		
P.O. Box 2009	, Allarii	10, 162	(as ) 310	90		south		777777	777777	77777
4. Location of well unit LETTER	R	Loc	ATED	FE	ET FROM THE		LINE			
AND 1450 FEET FROM 1	THE WE	c+ .		36	29N	RGE. 8W				
AND 1450 FEET FROM T	TITITIE WC	777777	E OF SEC.		mini		W4WK	12. County	,,,,///	<i>HHH</i>
							//////	San Jua	n	
	HHH	4444	****	HHH	HHH	+++++	4/////	THIT	Hhm	4444
HHHHHHH	++++++	+++++	+++++	11/1/19	. Proposed D	epth 19	A. Formation	,,,,,,,	20. Rotary	or C.T.
					3130	F	ictured	Cliff	Rotary	
21. Elevations (Show whether DF, I	RT, etc.)	21A. Kind	& Status Plug	Bond 21	B. Drilling C	ontractor		22. Approx.	Date Wor⊁	will start
6295		Stat	e Wide	1	unknowr			*		20-78
23.				<del>. L</del>				·		
= -		_								
		Р	ROPOSED CA	SING AND	CEMENT PR	OGRAM				
SIZE OF HOLE	SIZE OF		<b>r</b>			· · · · · · · · · · · · · · · · · · ·	SACKS OF	CEMENT	EST	. TOP
SIZE OF HOLE	SIZE OF	CASING	ROPOSED CA WEIGHT PE 20#		SETTING	DEPTH	SACKS OF		surfa	
12½		CASING	WEIGHT PE	R FOOT		DEPTH	150 clas	ss "B"	surfa 2050	ce
	8 5/	CASING	WEIGHT PE	R FOOT	SETTING	DEPTH ) )	150 clas + 2% Ca 100 sak	s "B" CL <sub>2</sub> cs <sup>2</sup> 65-35	surfa 2050 Poz Mi	ce x + 12
12½	8 5/	CASING	WEIGHT PE	R FOOT	SETTING	DEPTH ) )	150 clas	s "B" CL <sub>2</sub> cs <sup>2</sup> 65-35	surfa 2050 Poz Mi	ce x + 12
12½	8 5/	CASING	WEIGHT PE	R FOOT	SETTING	DEPTH ) )	150 clas + 2% Ca 100 sak	s "B" CL <sub>2</sub> cs <sup>2</sup> 65-35	surfa 2050 Poz Mi	ce x + 12
12½ 7 7/8	8 5/3 3 1/	CASING 8 2	WEIGHT PE 20# 9.2#	ER FOOT	SETTING 15( 313(	DEPTH ) )	150 cla: + 2% Ca: 100 saki gel, 10	ss "B" CL cs <sup>2</sup> 65-35 ) sacks	surfa 2050 Poz Mi class "	ce x + 12 B"
12½ 7 7/8	8 5/3 1/	CASING 8 2	WEIGHT PE 20# 9.2#	ER FOOT	SETTING 15( 313( hole	DEPTH ) to 150	150 clas + 2% Ca 100 sake gel, 100 feet an	ss "B" CL cs <sup>2</sup> 65-35 csacks d case a	surfa 2050 Poz Mi class " s above	ce x + 12 B"
12½ 7 7/8  Move in - rig	g up rot	ary too	WEIGHT PE 20# 9.2#	R FOOT	150 3130 hole 7 7/8"	to 150	150 clas + 2% Ca 100 sak gel, 100 feet and 3130 f	ss "B" CL, cs 65-35 ) sacks d case a eet and	surfa 2050 Poz Mi class " s above case	ce x + 12 B"
12½ 7 7/8  Move in - rig Install and to as above. If	8 5/3 1/ 3 1/ g up rot est blow well is	ary too	WEIGHT PE 20# 9.2# ols. Dri reventer.	Il 12½ Drill	150 3130 hole 7 7/8"	to 150	150 clas + 2% Ca 100 sak gel, 100 feet and 3130 f	ss "B" CL, cs 65-35 ) sacks d case a eet and	surfa 2050 Poz Mi class " s above case	ce x + 12 B"
12½ 7 7/8	8 5/3 1/ 3 1/ g up rot est blow well is	ary too	WEIGHT PE 20# 9.2# ols. Dri reventer.	Il 12½ Drill	150 3130 hole 7 7/8"	to 150	150 clas + 2% Ca 100 sak gel, 100 feet and 3130 f	SS "B" CL, CS 65-35 C	surfa 2050 Poz Mi class " s above case	ce x + 12 B"
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## WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

MESA PETROLEUM COMPANY  Unit Letter Section Township Range County  N 36 29 NORTH 8 WEST SAN JUAN  Actual Footage Location of Well: 990 feet from the SOUTH line and 1450 feet from the WEST line  Ground Level Elev.   Producing Formation   Pool   Dedicated Avereage	Operator	Leose Well No.
N 36 29 NORTH 8 WEST SAN JUAN  Actual Footoge Location of Well: 990 feet from the SOUTH line and 1450 feet from the WEST line	MESA PETROLEUM COMPANY	STATE COMM. 43
990 feet from the SOUTH line and 1450 feet from the WEST		
Ground Level Elev.   Producing Formation   Pool   Dedicated Avereage:		그 생각 그는 그 그 그들은 그 전에 되는 것들이 있습니다. 그는 것이 그 사람들이 살을 때문에 다른 그는 것이다.
6205 Dictured Cliffs Blanco-Pictured Cliffs 160		
6295 Pictured Cliffs Blanco-Pictured Cliffs 160	0295 Pictured Cliffs	Blanco-Pictured Chins

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

			in the						 and the second		 	- 7	
1	) Yes	1	No.	1.	If answer	· ic "voc"	type of	consolidation			 <u>:</u>	·	
. 1	/ 163		. 140	2.5	AL GUISHCI	is yes	type of	CONSCINCTION		***************************************	 		

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

## CERTIFICATION

Certificate No.

I hereby certify that the information contains herein is true and complete to the best of me knowledge and belief.

Note:

S. E. Dobler continue.

S. E. Dobler continue.

S. E. Dobler continue.

OIL DON. COM.

OIL TON. COM.

DIST. 3

A PERIOD TO THE PROPERTY OF THE PROP

B-10603-17 SW/4 SW/4

