

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 076337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Heath Gas Com "D"

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Masaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE/4 NW/4 Section 8,
T-29-N, R-9-W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1680' FWL x 1740' FWL, Section 8, T-29-N, R-9-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5657' GL, 5670' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded 13-3/4" hole on 10/27/77. Drilled to 265'. Set 9-5/8" 32.3# K-55 casing at 265' with 300 sx Class "B", 2% CaCl₂ cement. Circulated good cement. Pressured up to 600 psi; held OK.

Drilled 8-3/4" hole to 2580'. Set 7" 20# K-55 casing at 2579' with 400 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. medium Tuf Plug per sx. Tailed in with 100 sx Class "B", 2% CaCl₂. Circulated 30 sx good cement. Tested BOP to 1000 psi; held OK.

Drilled 6-1/4" hole to a total depth of 4650'. Set 4-1/2" 11.6# K-55 casing liner from 2320-4650'. Ran 20 bbls. chemical wash ahead of 200 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. medium Tuf Plug and 0.2% friction reducer. Tailed in with 70 sx Class "B", 50:50 Poz, 6% gel. Reversed out 10 bbls. cement.

Rig released 11/2/77.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Adm. Supervisor

DATE

11/17/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 18 1977

*See Instructions on Reverse Side

U.S. Geological Survey
Farmington, N.M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.