

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRORATION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old Copies
Effective 1-1-65

I. Operator
AMOCO PRODUCTION COMPANY
Address
501 Airport Drive Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter oil ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cole Gas Com "A"	Well No. 1A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal	Lease SF0770
Location Unit Letter 0 : 800 Feet From The South Line and 1460 Feet From T East				
Line of Section 15 Township 29-N Range 9-W , NMPM, San Ju			Co.	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Gary Energy Corp.	Address (Give address to which approval copy of this form is to be sent) P. O. Box 489 Bloomfield NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approval copy of this form is to be sent) P.O. Box 990 Farmington NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pgs. 0 15 29N 9W
Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Log Back	Same Res't.	Diff. F
		X	X					
Date Spudded 10/29/77	Date Compl. Ready to Prod. 12/21/77	Total Depth 4930'	B.T.D. 4888'					
Elevations (RKB, RT, GR, etc.) 5933' GR 5946' KB	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4013'	Casing Depth 4826'					
Perforations 4013-10, 4102-10, 4136-70, 4184-4203, 4216-30, 4240-54, 4280-94, 4324-28, 4365-70, 4398-4402, 4426-52, 4469-79, 4519-22, 4600-04, 4610-1								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 13-3/4"	CASING & TUBING SIZE 5-8" Casing	DEPTH SET 257'	SACKS CEMENT 450					
8-3/4"	7" Casing	280'	600					
6-1/4"	4-1/2" Casing	2204-4930'	270					
	2-3/8" Tubing	4816						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be for recovery of total volume of load oil and must be equal to or exceed top of hole for 12 hours or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test MCF/D 1893	Length of Test 3 hours	Bbls. Condensate/MMCF
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 465 psig	Casing Pressure (Shut-in) 621 psig
		Well Size 0.75"

I. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED

NOV 26 1984

BY

Frank J. Shaw

B. D. Shaw

Signature

Admin. Supervisor

11-1-84

Date (Date)

RECEIVED

NOV 26 1984

OIL CONSERVATION DIST. 3

044 - N. Mocc. 1/2
1 - N. M. 1/2
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