State of New Mexico

Form C-103 Revised 1-1-89

Submit 3 Copies to Appropriate District Office	
District Office	

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

ISTRICT I	OIL CONSERVATION DIVISION
O. Box 1980, Hobbs, NM 88240	D O Dow 2000

P.O.Box 2088

Santa Fe, New Mexico 87504-2088

VELL API NO.	
	3004522792

5. Indicate Type of Lease

FEE X

DISTRICT III							-		
1000 Rio Brazos Rd.,	Aztec, NM 87	7410				6. Sta	te Oil & Gas Leas	e No.	
		OTICES AND REI							
•-		PROPOSALS TO DRII SERVOIR. USE "APPI				O A 7. Le	ase Name or Unit	Agreement Nan	ne
_ i		M C-101) FOR SUCH					Snyde	r Gas Com	
1. Type of Well:							G , G	. 000 00	
OIL	GAS WELL	X OTHER							
2. Name of Operator			Attention:			8. W	ell No.		
Amoco Production	Company		l	ori Arno	old			1A	
3. Address of Operato						9. Po	ol name or Wildca		
P.O. Box 800	Denver	Colorado	80201				Blanco	Mesaverde	
4. Well Location									
Unit Letter	F:	2330 Feet From The	Nort	th	_ Line and	790	Feet From The	West	Line
Section	19	Township	29N	Range	9W	NMPM	San	Juan	County
		10. Elev	ation (Show wh	ether DF,	RKB, RT, GR,	etc.)			
			•		GR	•			
11.	Check	Appropriate Box				. Report.	or Other Da	ita	

SUBSEQUENT REPORT OF: **NOTICE OF INTENTION TO:** ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **CHANGE PLANS** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** P & A Cathodic Well X OTHER: OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The cathodic well associated with the captioned well will be plugged and abandoned per the attached procedure.

In addition, Amoco also requests approval to construct a temporary 15' x 15' x 5' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

If you have any questions in this matter, please contact Lori Arnold at the number listed below.



OIL CON. DIV.

I hereby certify that th	e information above is true and complete to the b	est of my knowledge	and belief.	
SIGNATURE	Joh armold	TITLE	Business Analyst	DATE10-21-1993
TYPE OR PRINT NAME	Lori Arnold			тецерноме но. (303) 830-5651

(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. #3

CONDITIONS OF APPROVAL, IF ANY:

LA

GROUND BED ABANDONMENT

WELL NAME: Source CC 14

LOCATION: 19-79-9.

- 1) Weld 6 dia. spool with diverter line to pit
- 2) MIRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to TD 22.
- 4) Pump * sx of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PxA marker.
- 6) RDMO

Ground Bed Specifications

TD _____ ft.

Hole Dia_ ____ inches.

Casing Dia_ ____ inches

Casing Length ____ ft.

* Sacks of cement = (dia.)2 x T.D. x.00693 where dia. is in inches, TD is in feet

JAB.GRA