NO. OF COPIES SECTIVES S			
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION Brm C-104	
SANTA FE	-T 1	NEW MEXICO OIL CONSERVATION COMMISSION Rim C-104  REQUEST FOR ALLOWABLE Superseder Old C-104 and C-	
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS
LAND OFFICE	To the text of the	THE THE PART OFFICE	5/10
TRANSPORTER OIL /			
OPERATOR /			
PROBATION OFFICE			
EL PASO NAT	JRAL GAS CO.		· · · · · · · · · · · · · · · · · · ·
Address BCX 990, FA	RMINGTON, NEW MEXICO		•
Reason(s) for filing (Check propi		Other (Piease explain)	
New Well	Change in Transporter of:		
Recompletion	Cil 🔲 🗆	Dry Gas	
Change in Ownership	Casinghead Gas C	Condensate	
If change of ownership give na and address of previous owner			
II. DESCRIPTION OF WELL A	ND LEASE.   Well No.; Pool Name, Includ	ing Formation   Kind of Lea	se Lease No.
JCNES	1A (MV) BLANCO	•	07 050070
Location	IA (MV) BLANCE	J I'IV	37 37 37 37 37 37 37 37 37 37 37 37 37 3
1 <del>-</del>	1450' Feet From The South	_Line andFeet From	The East
Line of Section 35	Township 29N Range	e 8W , nmpm, San	Juan County
U DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL	L GAS	
Name of Authorized Transporter	of Oil or Condensate X	Address (Give address to which appr	oved copy of this form is to be sent)
EL PASO NAT		BOX 990, FARMINGTON,	NEW MEXICO
Name of Authorized Transporter	of Casinghead Gas or Dry Gas X		oved copy of this form is to be sent)
EL PASO NAT		BOX 990, FARMINGTON,	NEW MEXICO '
If well produces oil or liquids,	Unit Sec. Twp. P.g.		hen .
give location of anks.		N L	
If this production is commingle V. COMPLETION DATA		pool, give commingling order number:	Plug Back   Same Res'y, Diff. Res'
Designate Type of Com	oletion — (X)	ell New Well Workover Deepen	Plug Back   Same Resty, Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2/25/78	5/18/78	5224'	5206'
Elevations (DF, RKB, RT, CR, e		Top GIT/Gas Pay	Tubing Depth
50801CF	MV	4098'	5137'
Perforations 4(198, 4179, 4	186,4198,4216,4229,4238,4	4246,4261,4288,4296,4305,43	31 Depth Casing Shoe
4328 4438 4459 4486	4512.4543 <u>.4552.4568.4616</u>	w/ISPZ. 4/70,4788,4794,481	[][],
1806 1812 4824 4828	4832,4854,4870,4883,4910	,4929,4952,49 <u>86,5009,5067</u> ,	5077,5087,5120,5138,5158
5202'w/1SPZ.	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8''	215'	224 cf.
8 3/4"	711	2941 '	303 cf.
6 1/4"	4 1/2" line	r 2739-5224'	433 cf.
<u> </u>	2 3/8"	5137	tubing
V. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test mus. able for t	t be after recovery of total volume of load of his depth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred, During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF
	,		1
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

3 hours

674

Tubing Press

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Dute)

A.O.E.

<u>Drilling Clerk</u>

6/6/78

Calc.

VI. CERTIFICATE OF COMPLIANCE

we (Shut-in)

TITLE \_ This form is to be filed in compliance with RULE 1104.

Original Signed by

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Choke Size

. J

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

commissed wells.

Casing Pressure (Shut-in)

APPROVED