

OIL CONSERVATION DIVISION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: AMOCO PRODUCTION COMPANY Lease/Well #: JONES LS 001A
Meter #: 90244 RTU: - - County: SAN JUAN

	NAME RESERVOIR OR POOL	TYPE PROD	METHOD PROD	MEDIUM PROD
UPR COMP	JONES LS 001A PC 90244	GAS	FLOW	TBG
LWR COMP	JONES LS 001A MV 90245	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour/Date Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized
UPR COMP	03/27/95	72 hrs	180	Yes
LWR COMP	03/27/95	72 hrs	290	Yes

FLOW TEST DATE NO. 1

Commenced at (hour, date) *

TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		Prod Temp.	REMARKS
		Upper PC	Lower MV		
03/27/95	Day 1	21	279		Both Zones SI
03/28/95	Day 2	163	234		Both Zones SI
03/29/95	Day 3	179	301		Both Zones SI
03/30/95	Day 4	180	290		Flow MV ZONE
03/31/95	Day 5	191	292		" " "
04/01/95	Day 6	206	289		

Production rate during test

Oil: _____ BOPD based on _____ BBLs in _____ Hrs _____ Grav _____ GOR _____
Gas: _____ MFCPD: Tested thru (Orifice or Meter): METER
MID-TEST SHUT-IN PRESSURE DATA

	Hour, Date SI	Length of Time SI	SI Press. PSIG	Stabilized (yes/no)
UPR COMP				
LWR COMP				

RECEIVED
APR - 5 1995
OIL CON. DIST.
DIST. 2

SO. LARGO - 53

(Continue on reverse side)

HOFFMAN

FLOW TEST NO. 2

[illegible]

Production rate during test

10

BOPD based on

பு. ௭௭௭

Hours.

GRAY.

GOR

62:

MCFPD: Tested thru (Office or Meter):

Remarks:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

61

Approved _____

New Mexico Oil Conservation Division

APR 06 1995

DEPUTY OIL & GAS INSPECTOR

Tide

Date _____

Field Tech

By

Operator _____
Amoco Production Company

Date 5/9/95

NORTHWEST NEW MEDCO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packet leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fire-packer or the rubbing have been demanded. Tests shall also be taken at any time that communication is suspected or when requested by the Division.
2. At least 72 hours prior to the commencement of any packet leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operations shall also be so notified.
3. The packet leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. After, on an initial packet leakage test, a gas well as being flowed to the atmosphere due to the back of a pipeline connection the flow period shall be three hours.
5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
6. Flow Test No. 2 shall be conducted even though no test was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except