	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR /		CONSERVATION COMM FOR ALLOWABLE AND ANSPORT OIL AND		Ellective 1-1-6	C-104 and C-1): 5
1.	PRORATION OFFICE					
	Operator AMOCO PRODUCTION COMPANY	Y				
	Address					
	501 AIRPORT DRIVE, FARMINGTON, NEW MEXICO 87401 Reason(s) for filing (Check proper box) Other (Please explain)					
	New We!1	Change in Transporter of:		. ,		
	Recompletion	CII Dry G	as 🔲 💮			
	Change in Ownership	Casinghead Gas Conde	ensate			
	If change of ownership give name and address of previous owner					
Ti	DESCRIPTION OF WELL AND I	LEASE				
	Lease Name	Well No. Pool Name, Including I	•	Kind of Lease		Lease No.
	A. L. Elliott "A"	3 Blanco Pict	ured Cliffs	State, Federal o	Federal	SF078132
Unit Letter A ; 1165 Feet From The North Line and 1120 Feet From The East						
	Line of Section 11 Township 29-N Range 9-W , NMPM, San Juan County					
		nen on out AND MATURAL C	A.C			
HI.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address	to which approved	l copy of this form is to	be sent)
	Name of Authorized Transporter of Cas El Paso Natural Gas Com	P. O. Box 990, Farmington, NM 87401				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. A 11 29-N 9-W	No No	:	proximately 6	0 days
	If this production is commingled wit	<u></u>		 		<u> </u>
	COMPLETION DATA				Plug Back Same Res	'v, Diff, Res'v.
	Designate Type of Completio	on - (X) Oil Well Gas Well X	New Well Workover	Deepen	l Same yes	·)
,	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	April 10, 1978	May 5, 1978	3160'		3115'	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	6324' GL .	Pictured Cliffs	. 2946		3066 Depth Casing Shoe	
	Perforations 2946'-76', 3052'-58' with 1 SPF, size .4				3159'	
			UBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	12-1/4"	8-5/8"	271' 3159'		260 sx 725 sx	
	7-7/8"	4-1/2"				>
				i		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total vol	ume of load oil an	d must be equal to or e	xceed top allow-
	OII. WELL Date First New Oil Run To Tanks Date of Test Date of Test Date for this depth or be for full 24 hours) Producing Method (Flow, pump, gas li				etc.)	
	Date First New Cir Hair 10 14:22					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
		lan pula	Water-Bbls.		/gg -MCF	
	Actual Prod. During Test	Oil-Bbis.		/		:
		<u> </u>			468	
	GAS WELL		Div. 0-1		Grayity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		City Set Courses	

3 hours
Tubing Pressure (shut-in) Cheke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) .75 626 626 Back pressure

APPROVED.

TITLE .

By Original Signed

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Administrative Supervisor

(Title)

May 16, 1978 (Dute)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

SUPPRIVISOR DIST:

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.