

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Lois Raeburn

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1165FNL

1120FEL

Sec. 11 T 29N R 09W

8. Well Name and No.

A. L. Elliott A 3

9. API Well No.

30045-22927

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to Plug and Abandon the above mentioned well.

See attached procedures.

If you have any questions contact Lois Raeburn, @ (303) 830-5294

RECEIVED
JUN 3 6 1994
OIL CON. DIV.
DIST. 3

070 HARRINGTON, NM

54 JUN 15 AM 11:31

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raeburn

Title

Business Associate

Date

06-13-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED
AS AMENDED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representation as to any matter within its jurisdiction.

JUN 27 1994

* See Instructions on Reverse Side

NMOCD

DISTRICT MANAGER

P&A A L Elliott A 3 - PC
Run 35
June 8, 1994

Procedure:

1. Move in rig. Rig Up. Nipple up blowout preventer.
2. Kill well. Pull tubing.
3. Run work string and spot cement across PC zone to at least 2796'(150' above the top of the PC perms). Pull tubing up out of cement. Apply 500 psi pressure to the cement column to obtain a squeeze. Allow the cement to set for 24 hours.
4. Pressure test cement to 1000 psi. Run in with tubing and tag cement top to be sure cement is 150' above the top perf. Set new cement if necessary.
5. Fill hole with plugging fluid.
6. Test Bradenhead for pressure. Contact Stan Kolodzie if Bradenhead flows gas or water. Last available test showed no leakage. If bradenhead leaks, further squeezing will be required.
7. Set surface plug - 100 feet of cement. Allow cement to set for 24 hours. Pressure test plug to 1000 psi.
8. Set P&A marker.
9. Remediate or rehabilitate surface location in accordance with federal regulations.

AUTHORIZATIONS

ENGINEER

Stanley Kolodzie J

PRODUCTION FOREMAN

WORKOVER FOREMAN
