## UNITED STATES DEPARTMENT OF THE INTERIOR

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I	5. LEASE		
	SF 078132		
١	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
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ı	7. UNIT AGREEMENT NAME		
_	8. FARM OR LEASE NAME		
	A. L. Elliott "D"		
_	9. WELL NO. \$200 200 200 200 200 200 200 200 200 20		
	<u> </u>		
	10. FIELD OR WILDCAT NAME		
	Blanco Pictured Cliffs		
	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
	AREANE/4 SW/4 Section 11,		
	T-29-N, R-9-W		
	12. COUNTY OR PARISH 13. STATE		
	San Juan NM		
_	14. API NO.		
	20-075-22028		

GEOLOGICAL SURVEY	- c	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.).	8. FARM OR LEASE NAME A. L. Elliott "D" 9. WELL NO. 5 7 10. FIELD OR WILDCAT NAME Blanco Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 SW/4 Section 11,	
1. oil  gas w		
well well well other		
2. NAME OF OPERATOR		
AMOCO PRODUCTION COMPANY		
3. ADDRESS OF OPERATOR		
501 Airport Drive Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		
below.) 1530' FSL x 1450' FWL, Section 11,	T-29-N, R-9-W	
AT SURFACE: m oo N B o M	12. COUNTY OR PARISH 13. STATE	
AT SURFACE: T-29-N R-9-W AT TOP PROD. INTERVAL: Same	San Juan NM	
AT TOTAL DEPTH: Same	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-22928	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	5887 GL	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	e <sub>1</sub> · · · · · ·	
TEST WATER SHUT-OFF		
FRACTURE TREAT	407 x x 20 d d d d d d d d d d d d d d d d d d	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone	
PULL OR ALTER CASING	change on Form 9-330.)	
MULTIPLE COMPLETE		
CHANGE ZONES	그 사람들은 사람들이 함께 함께 하는 것이다.	
ABANDON* U (other) Completion-Perf & Frac	그 그 그 그 그는 원사들은 그 젊으림했다. 그 그는	
(other) Completion-left diffac		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	irectionally drilled, give subsurface locations and it to this work.)*	
Completion operations commenced on 3/23/78. to 2642' PBD. Pressure tested casing to 3400 2548'. Foam fraced with 100,000 lbs. sand an	o psi; held OK. Perforated 2495 and 50,000 gallons frac fluid. Ra	
tubing and bit; cleaned out frac sand and flu	uid. Production tubing landed at	
2566'.	جُ سَ جُ	
	The state of the s	
Completion rig released 3/27/78.		
	AL.	
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	TO DESTRUCT STATE OF A SECTION	
Subsurface Safety Valve: Manu. and Type	Set @Ft.	
18. I hereby certify that the foregoing is true and correct  SIGNED E. E. SVOBODA TITLE Area Adm. S	UDVI. DATE 4/7/78	
SIGNED	SEVEL DATE	
(This space for Federal or State of	DATE	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		

\*See Instructions on Reverse Side