

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1530' FSL X 1450' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

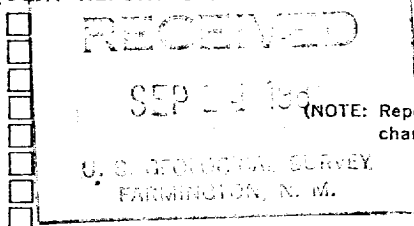
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

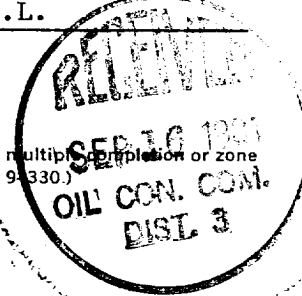
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Recompletion Operations

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE
SF-078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
A. L. Elliott "D"

9. WELL NO.

7

10. FIELD OR WILDCAT NAME Blanco
Blanco Pictured Cliffs/Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4, SW/4, Section 11, T29N, R9W

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

14. API NO.

30-045-22928

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5887' G.L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company plans to recomple the above mentioned well to the Blanco Fruitland formation and to commingle the production from that formation with that of the Blanco Pictured Cliffs formation as follows:

1. Pull 2-3/8" tubing out of the hole and set retrievable bridge plug at 2380'.
2. Load hole with 2% KCL water and pressure test to 3400 psi.
3. Run gamma-ray casing correlation log from 2200'-2380'.
4. Perforate density log interval from 2246'-2262' with 2 SPF.

Subsurface Safety Valve: Manu. and Type _____ Set @ (OVER) _____ Ft.

18. I hereby certify that the foregoing is true and correct

Original Signed By
SIGNED E. E. SVOBODA TITLE Dist. Admin. Supvr DATE 9-14-81

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL SEP 15 1981

JAMES F. SIMS
DISTRICT ENGINEER

See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

5. Breakdown perforations with 2% KCL water and 45 ball sealers.
6. Run junk basket and knock the balls off the perforations.
7. Frac with 21,500 gallons of 70% quality foam and 34,500 pounds of 20-40 sand.
8. Flow well back after 1 hour shut-in.
9. Clean out sand fill with nitrogen.
10. Retrieve bridge plug and land the 2-3/8" tubing at 2566'.
11. Return well to production.

Verbal approval from USGS via telecon O'Hare (Amoco) to Mr. Richard Bell (USGS) on 9-14-81.