

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

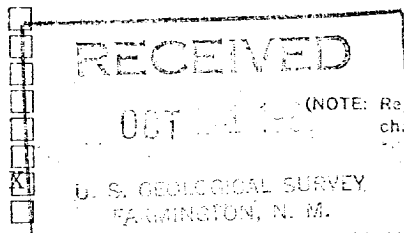
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1530' FSL x 1450' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF-078132
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
A. L. Elliott "D"
9. WELL NO.  
7
10. FIELD OR WILDCAT NAME  
Blanco Pictured Cliffs/Blanco Fruitland
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NE/4, SW/4, Section 11, T29N, R9W
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.  
30-045-22928
15. ELEVATIONS (SHOW DF, KDS, AND WD)  
5887' G.L.

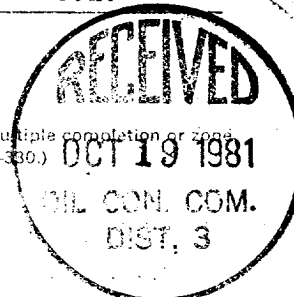
REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON\* ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



(other) Recompletion Operations

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Recompletion operations commenced on 9-22-81. Total depth of the well is 2703' and plugback depth is 2642'. Pulled 2-3/8" tubing out of the hole, and set retrievable bridge plug at 2350'. Ran gamma ray casing correlation log from 2100'-2350'. Perforate interval from 2246'-2262' with 2 SPF, a total of 32, :38" holes. Breakdown perforated interval with 2% KCL water, and 45 ball sealers. Fraced formation with 23005 gallons of 70% quality foam, and 35000 pounds of 20-40 sand. Cleaned out sand fill with nitrogen, and landed the 2-3/8" tubing at 2568'. Released the rig on 9-26-81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Admin. Supvr DATE 10-12-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 16 1981

FARMINGTON DISTRICT

BY RB

\*See Instructions on Reverse Side

NMOCC