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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Lopez Gas Com
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>1015</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6770' GL, 6783' KB		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Spud and ran casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 13-3/4" hole on 12/27/78. Drilled to 345'. Ran 9-5/8", 32.3#, H-40 casing. Landed at 295'. Cemented with 250 sx Class "B", 2% CaCl₂. Pressure tested casing to 500 psi; held OK. Reduced hole to 8-3/4" and drilled to 2475'. Ran 7", 20#, K-55 casing. Landed at 2475'. Cemented with 150 sx 50:50 Poz, 6% gel, 2# tuf plug per sx followed with 100 sx Class "B". Reduced hole to 6-1/4" and drilled to 6820'. Ran 4-1/2", 11.6#, K-55 casing. Landed at 6798' with DV tool at 4637'. Cemented with 375 sx, 50:50 Poz, 6% gel, 2# tuf plug per sx followed with 100 sx Class "B". Cemented second stage with 180 sx 50:50 Poz, 6% gel, 2# tuf plug per sx followed with 100 sx Class "B".

Rig released on 1/6/79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. R. Kendrick TITLE District Adm. Supervisor DATE 1/9/79

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUPERVISOR DATE JAN 11 1979

CONDITIONS OF APPROVAL, IF ANY: