

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		203 APR 10 AM 10:01	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐		070 FARMINGTON, 1.7	
2. NAME OF OPERATOR Amoco Production Company		Attention: Mary Corley	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3092 Houston, TX		281-366-4491	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1500' FNL At top prod. interval reported below At total depth		MAY 2000 RECEIVED OIL COMPLETION FWL DIST. 3	
15. DATE SPUDDED 01/19/1979		16. DATE T.D. REACHED 02/15/1979	
17. DATE COMPL. (Ready to prod.) 04/07/2000		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5945' GR	
20. TOTAL DEPTH, MD & TVD 7160		21. PLUG, BACK T.D., MD & TVD 6650'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary	
24. PERMIT NO.		DATE ISSUED 01/01/2000	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA Section 11 Township 29N Range 9W	
19. ELEV. CASINGHEAD		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL & GR		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"		317'	12 1/4"
7"		2850'	8 3/4"
1 1/2"		7160'	2 3/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"		7160'	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	4958'		
31. PERFORATION RECORD (Interval, size, and number)			
1. 4730' - 4990' w/1 JSPF. 330 inch diameter. 11 shots			
2. 4390' - 4495' w/2 JSPF. 330 inch diameter. 14 shots			
3. 4185' - 4340' w/1 JSPF. 330 inch diameter. 14 shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4895'	4990'	100,000# 16/30 Arizona sand & \$ 70 Quality Foam	
4185'	4495'	105,000# 16/30 Arizona sand & \$ 70 Quality Foam	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) F	
DATE OF TEST 04/04/2000		WELL STATUS (Producing or shut-in) SI	
HOURS TESTED	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD Trace	GAS - MCF. 750
FLOW TUBING PRESS	CASING PRESSURE 100#	CALCULATED 24-HOUR RATE	WATER - BBL. Trace
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

TITLE

Sr. Business Analyst

DATE

04/17/2000

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD
DATE 04/17/2000

APR 27 2000

ARMED AND DANGEROUS OFFICE

A. L. Elliott A # 4
RECOMPLETION SUBSEQUENT REPORT
04/10/2000

03/24/2000 MIRUSU SDFN.

03/27/2000 NU BOPs & tested to 3,000#. Held OK. TOH w/TBG. SDFN.

03/28/2000 RU & TIH & set CIBP @ 6850'. RU & spot 200' CLS B NEAT CMT plug on top of CIBP. CMT top @ 6650'. PU & spot 200' CLS B NEAT CMT plug from 6097' to 5897'. TOH. RU & ran CBL & GR logs. Good Bond. SDFN.

03/29/2000 RU & re-ran CBL & GR logs. TIH w/ PKR & set @ 3000' & pressure tested CSG to 3000#. Held OK. PU & re-set PKT @ 1500' & pressured tested to 3000#. Held OK. TOH w/PKT & TBG. RU & Perf - 4990', 4980', 4935', 4920', & 4895', w/2 JSPF .330 in diameter, total shots fired 10. RU & Perf - 4873', 4864', 4840', 4835', 4825', 4815', 4802', 4795', 4745', 4740', & 4730' w/1 JSPF .330 in diameter, total shots fired 11. RD & SDFN.

03/30/2000 RU & frac the Point Lookout formation w/100,000# 16/30 Arizona Sand & N2 Foam. RU & set CIBP @ 4550' & perf the Menefee formation @ 4495', 4490', 4470', 4463', 4420', 4400', & 4390' w/2 JSPF .330 in diameter, total shots fired 14. RU & Perf the Cliffhouse formation @ 4340', 4333', 4325', 4313', 4285', 4275', 4260', 4253', 4245', 4230', 4225', 4212', 4190', & 4185' w/1 JSPF, .330 inch diameter, total shots fired 14. RU & frac both zones w/105,000# 16/30 Arizona Sand & N2 Foam. RU to flow back frac. Flowed back overnight thru 1/4" choke.

03/31/2000 - 04/03/2000 Continued Flow back frac.

04/04/2000 Test well up csg 12 hrs. Starting PSI 580. Final PSI 120. 750 MCF gas, Trace WTR, Trace oil. Flow back well overnight.

04/07/2000 TIH & land 2 3/8" TBG @ 4958'. Shut well in. RDMUSU @ 1800 hrs.