

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____								
2. NAME OF OPERATOR						D. J. Simmons									
3. ADDRESS OF OPERATOR						3815 McCart Street Fort Worth, Texas 76110									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*															
At surface						1720' FNL - 1760' FWL									
At top prod. interval reported below						Sec. 21 - T29N - R9W									
At total depth						same									
14. PERMIT NO.				DATE ISSUED											
				Feb. 1979											
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
2-26-79		3-4-79		3-10-79		5619 GR 5632 KB		5619 GR							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS							
4815'		4735'		Single		0 to 4815'		CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE							
3656 - 4680' Mesaverde formation								Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED							
Induction - Gamma & Compensated Density								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		36#		263'		13 3/4"		220 sx. Class B		None					
7"		20#		3295'		8 3/4"		410sx50-50Poz&150sxB		None					
4 1/2" (liner)		10.5# (3126-4815')				6 1/4"		230 sx 50-50 Poz.		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		4615'		No	
31. PERFORATION RECORD (Interval size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
36 56, 3729, 3774, 3780, 3786, 3792, 3817, 3824, 3830, 3870, 4045, 4067, 4127, 4151, 4157, 4220, 4342, 4345, 4358, 4364, 4370, 4376, 4382, 4388, 4394, 4400, 4412, 4417, 4422, 4431, 4437, 4486, 4537, 4541, 4598, & 4680.										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
												SWF			
33.* PRODUCTION										WELL STATUS (Producing or shut-in)					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						Shut-in for pipeline.							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL. Q=2,453		GAS—MCF. AOF=4,613mcf/d		WATER—BBL.		GAS-OIL RATIO	
3-19-79		3 hrs.		3/4"											
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
193 psig		495 psig		flow											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
										A.B. Geren, Jr.					
35. LIST OF ATTACHMENTS															
(2) each Ind.-Gamma logs & Comp. Den. logs.															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Ashton B. Geren, Jr.										TITLE D.J. Simmons		DATE March 30, 1979			

* (See Instructions and Spaces for Additional Data on Reverse Side)

44M0CC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple-stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

See "Well History" on Sundry Notice for completion data.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP VERT. DEPTH
Pictured Cliffs	2060	2160	Fine to med. grain sd & siltstone containing Gas.		
Lewis shale	2160	3766	Pred. gry shale & sdy gray shale.		
Cliff House	3766	3830	Very fine grain sand with Gas		
Menefee	3830	4336	Sandy shale with tight sand stringers and some porous sand containing gas. Several coal stringers.		
Point Lookout	4336	4815 TD	Very fine grain sd & shaley sand & gray shale. The more porous sd contains gas.		

