

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. USA-SF-080245	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 720 So. Colorado Blvd.; Denver, Colorado 80222						8. FARM OR LEASE NAME Hamner	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1020' FNL & 1090' FEL, Unit A XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXX						9. WELL NO. 9	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs	
15. DATE SPUDDED 5/10/79						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T-29-N, R-9-W	
16. DATE T.D. REACHED 5/12/79						12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 6/5/79						13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5589' GL						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2250'		21. PLUG BACK T.D., MD & TVD 2188'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2036 - 2085 (Pictured Cliffs)						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Ind.-GR; Density Neutron BHC						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		196'		12 1/4"	
4 1/2"		10.5#		2250'		7 7/8"	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
None						1 1/4"	
						DEPTH SET (MD)	
						2070'	
						PACKER SET (MD)	
						2070'	
31. PERFORATION RECORD (Interval, size and number) 31 holes from 2036' to 2085'						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
						DEPTH INTERVAL (MD)	
						2036 - 2085	
						AMOUNT AND KIND OF MATERIAL USED	
						300 gal 15% MCA	
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in - W.O.	
DATE OF TEST 6/20/79		HOURS TESTED 3		CHOKE SIZE 3/4"		GAS-OIL RATIO	
FLOW. TUBING PRESS. 130		CASING PRESSURE 285		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORE)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold pending hook-up						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Two copies of electric logs forwarded by Schlumberger; Birdwell							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Carley Statham</u> TITLE Administrative Supervisor						DATE 6/28/79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Tenneco

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2030	2150	Gas	Ojo Alamo Kirtland Fruitland	960 1023 1765	