

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429Form C-107-A
New 3-12-96

APPROVAL PROCESS :

☒ Administrative
☐ Hearing

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE

☒ YES ☐ NO

Burlington Resources Oil & Gas Company

PO Box 4289, Farmington, NM 87499

Operator

Address

MIMS STATE COM

1A

D-16-29N-09W

Rio Arriba

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County
Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 7313 API NO. 30-045-23532 Federal , State X (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Pictured Cliffs - 72439		Blanco Mesaverde - 72319
2. Top and Bottom of Pay Section (Perforations)	2269-2357'		3929-4605'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	a. (Current) 233 psi b. (Original) 913 psi	a. b. OIL CONL. DIV.	a. 441 psi b. 638 psi
6. Oil Gravity (°API) or Gas BTU Content	BTU 1156		BTU 1194
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
* If Shut-In and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates:	Date: Rates:	Date: Rates:
* If Producing, give data and oil/gas/water of recent test (within 60 days)	Date: 10/98 Rates: 21 MCFD	Date: Rates:	Date: 10/98 Rates: 49 MCFD
8. Fixed Percentage Allocation Formula - % for each zone (total of %'s to equal 100%)	Oil: % Gas: % To Be Supplied Upon Completion	Oil: % Gas: %	Oil: % Gas: % To Be Supplied Upon Completion

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☐ Yes ☒ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOC Reference Cases for Rule 303(D) Exceptions: ORDER NO(S).

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer L. Dobson TITLE Production Engineer DATE 01-05-99TYPE OR PRINT NAME Jennifer L. Dobson TELEPHONE NO. (505) 599-4026

NEW MEXICO OIL CONSERVATION COMMISSION
WE LOCATION AND ACREAGE DEDICAT. PLAT

Form C-102
Supersedes C-
Effective 1-1-6

All distances must be from the outer boundaries of the Section.

Operator SUPRON ENERGY CORPORATION			Lease MIMS STATE COME		Well No. 1-A
Unit Letter D	Section 16	Township 29 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Well: 925 feet from the NORTH line and 855 feet from the WEST line					
Ground Level Elev. 5777	Producing Formation MESAVERDE		Pool BLANCO		Dedicated Acreage: W 1/2 320 ACT

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **Force Pooling - Case #4115**
Order No. R-3763

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto
Name

Rudy D. Motto

Position

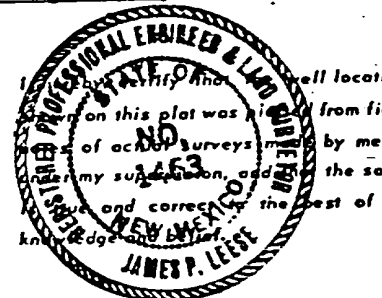
Area Superintendent

Company

Supron Energy Corporation

Date

April 18, 1979



Date Surveyed

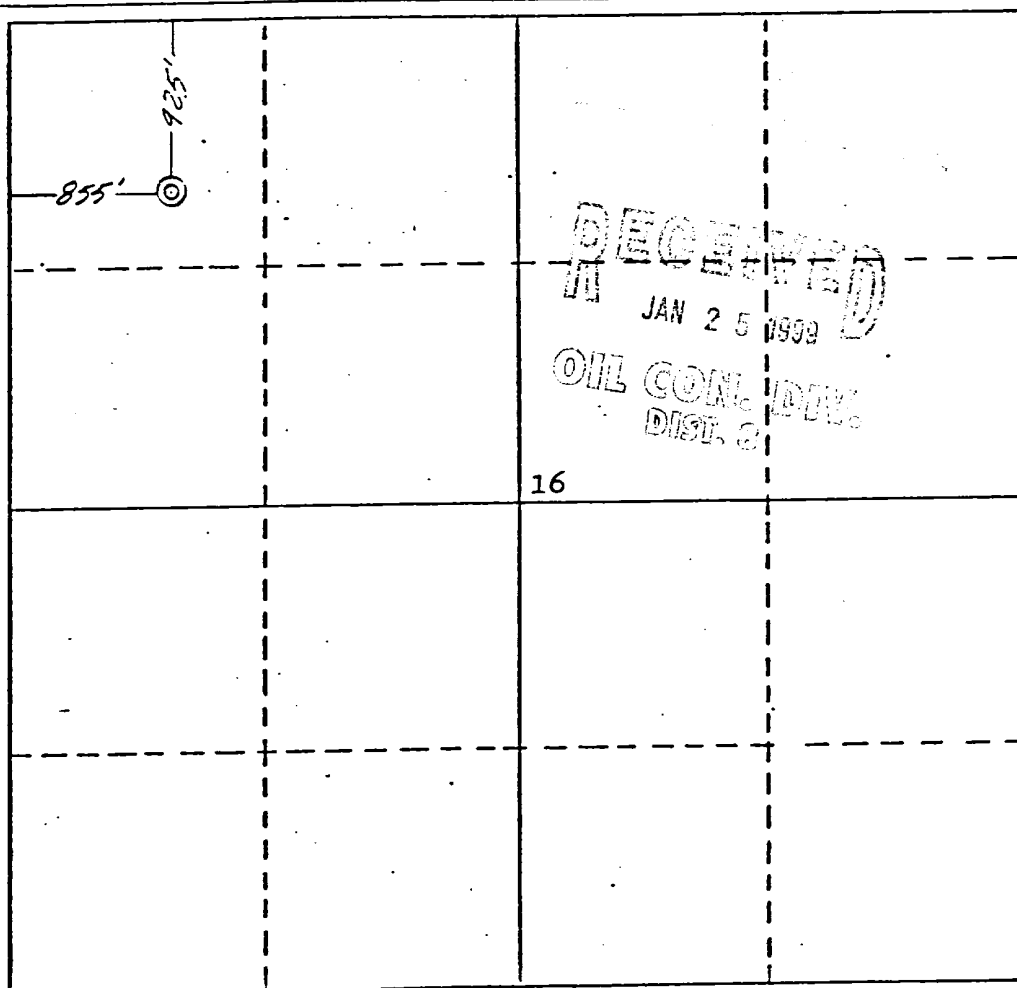
6 April 1979

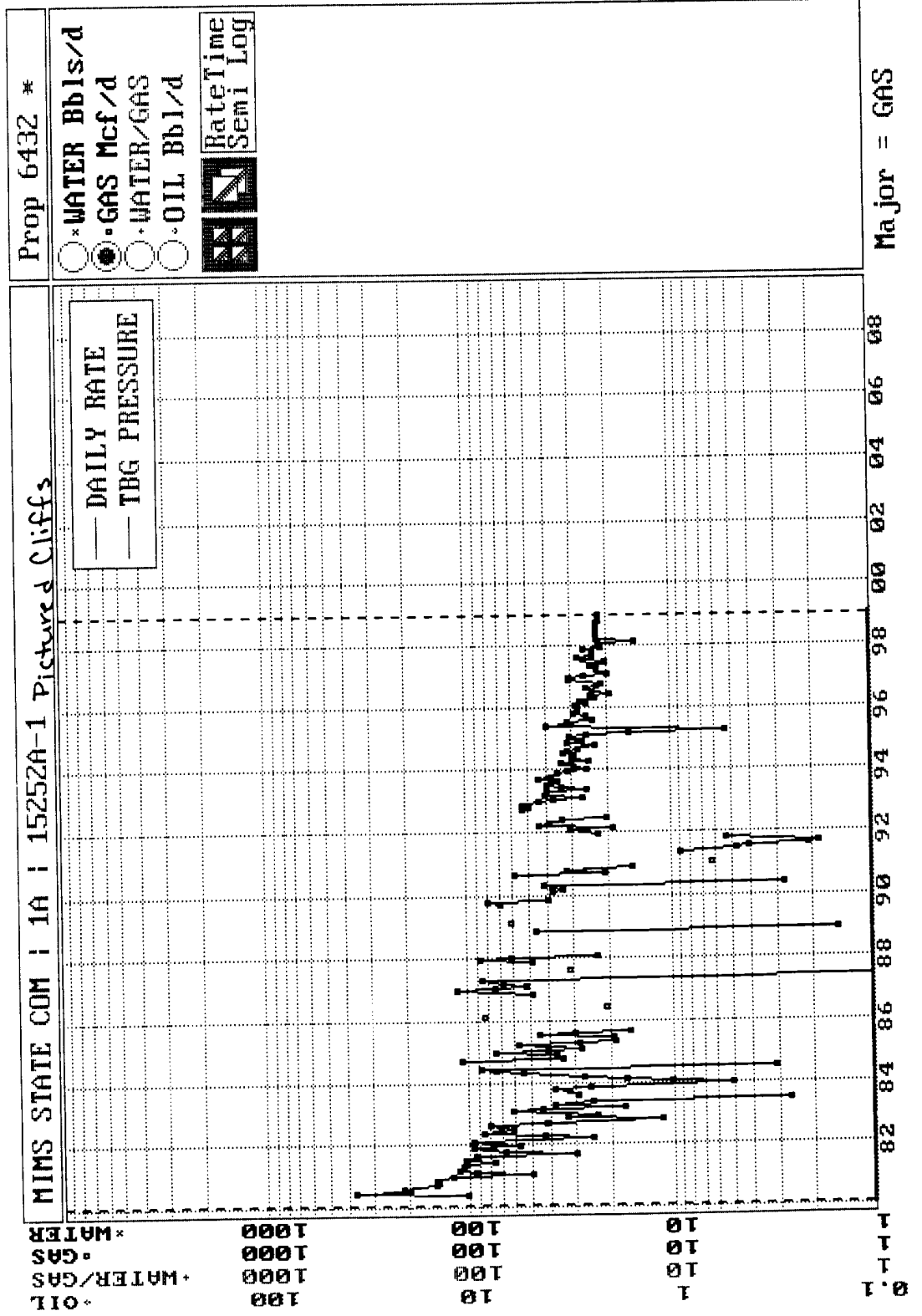
Registered Professional Engineer
and/or Land Surveyor

James P. Leese
James P. Leese

Certificate No.

1463





FARMINGTON
MIMS STATE COM
BLANCO PICTURED CLIFFS (GAS) FIELD

1998 MONTHLY PRODUCTION FOR 15252A

PHS030M

1A

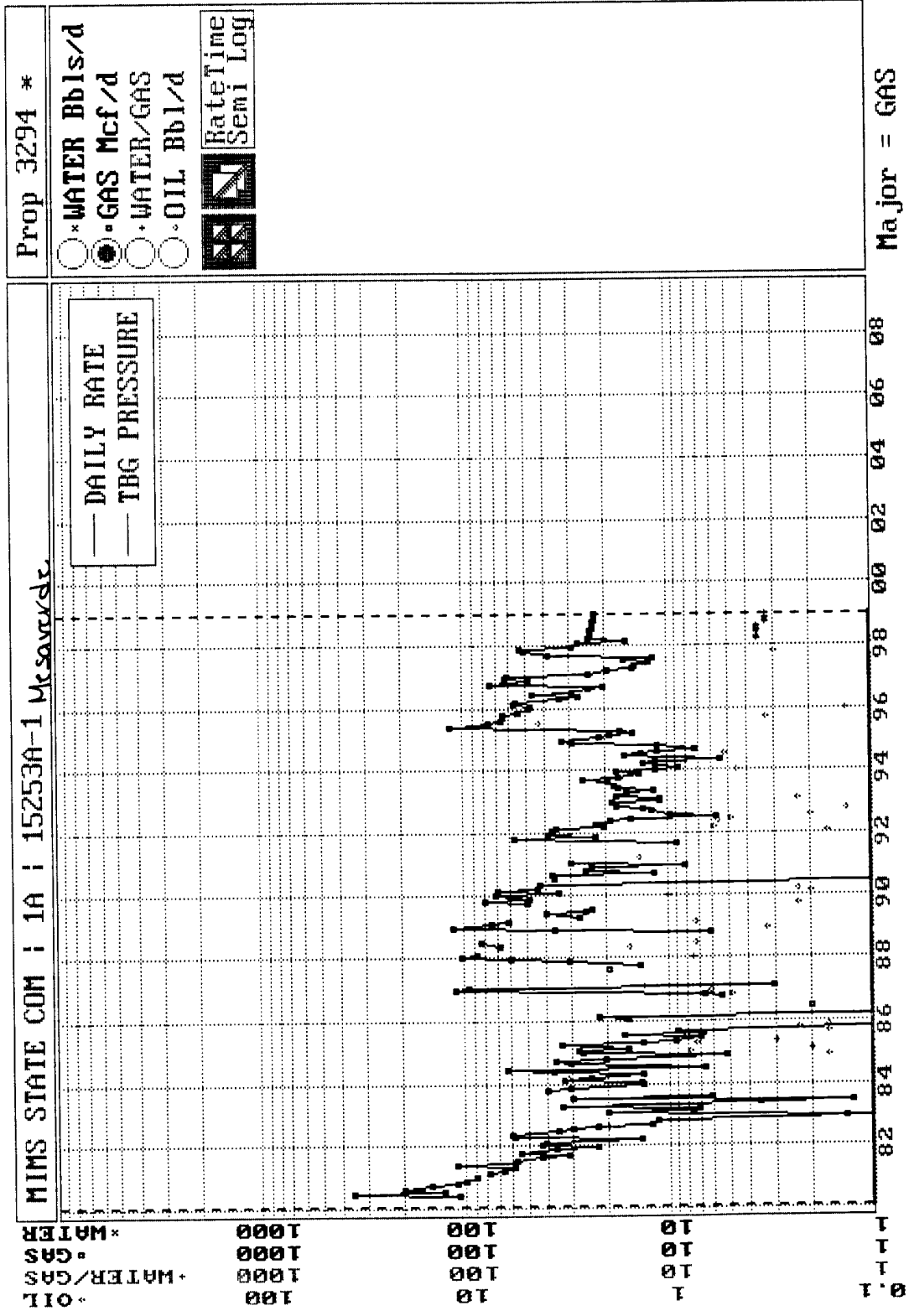
PICTURED CLIFFS ZONE

MO	T	S	DAYS	ON	PC	OIL	PROD	GRV	PC	GAS	PROD	ON	BTU	PRESS	WATER	PROD
1	2	F							01		670	31	1150	15.025		
2	2	F							01		450	28	1150	15.025		
3	2	F							01		655	31	1150	15.025		
4	2	S							01		493	18	1150	15.025		
5	2	F							01		626	31	1156	15.025		
6	2	F							01		625	30	1156	15.025		
7	2	F							01		589	31	1156	15.025		
8	2	F							01		672	31	1156	15.025		
9	2	F							01		550	30	1156	15.025		
10	2	F							01		647	31	1156	15.025		
11																
12																

PF6 - RETURNS TO ANNUAL DISPLAY
PF10 - HELP INFORMATION

PF3 - TRANSFER TO UPDATE
PF9 - DISPLAY MONTHLY INJECTION
PRS 12/05/98

00/00/00 00:00:00:0



FARMINGTON

1998 MONTHLY PRODUCTION FOR 15253A

PHS030M

MIMS STATE COM 1A

BLANCO MESAVERDE (PRORATED GAS FIELD

MESAVERDE ZONE

DAYS =====					OIL =====		=====		GAS =====					
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	
1	2	F	31	02			01	828	31	1161	15.025			
2	2	F	28	02	2		01	480	28	1161	15.025			
3	2	F	31	02			01	901	31	1161	15.025			
4	2	F	27	02			01	502	27	1161	15.025			
5	2	F	31	02			01	1220	31	1161	15.025			
6	2	F	30	02	5		01	620	30	1161	15.025			
7	2	F	31	02			01	745	31	1194	15.025			
8	2	F	31	02			01	952	31	1194	15.025			
9	2	F	30	02	1		01	1263	30	1194	15.025			
10	2	F	31	02			01	1505	31	1194	15.025			
11														
12														

PF6 - RETURNS TO ANNUAL DISPLAY
 PF10 - HELP INFORMATION

PF3 - TRANSFER TO UPDATE
 PF9 - DISPLAY MONTHLY INJECTION
 PRS 12/05/98

00/00/00 00:00:00:0

Mims State Com #1A
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method
Version 1.0 3/13/94

Pictured Cliffs		Mesaverde	
<u>PC - Current</u>		<u>MV-Current</u>	
GAS GRAVITY	0.67	GAS GRAVITY	0.675
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.19	%N2	0.31
%CO2	0.53	%CO2	0.6
%H2S	0	%H2S	0
DIAMETER (IN)	1.995	DIAMETER (IN)	1.995
DEPTH (FT)	2313	DEPTH (FT)	4267
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	90	BOTTOMHOLE TEMPERATURE (DEG F)	130
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	220	SURFACE PRESSURE (PSIA)	397
BOTTOMHOLE PRESSURE (PSIA)	232.8	BOTTOMHOLE PRESSURE (PSIA)	440.6
<u>PC - Original</u>		<u>MV-Original</u>	
GAS GRAVITY	0.67	GAS GRAVITY	0.675
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.19	%N2	0.31
%CO2	0.53	%CO2	0.6
%H2S	0	%H2S	0
DIAMETER (IN)	1.995	DIAMETER (IN)	1.995
DEPTH (FT)	2313	DEPTH (FT)	4267
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	90	BOTTOMHOLE TEMPERATURE (DEG F)	130
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	856	SURFACE PRESSURE (PSIA)	573
BOTTOMHOLE PRESSURE (PSIA)	912.6	BOTTOMHOLE PRESSURE (PSIA)	638.0

Page No.: 1

Print Time: Wed Dec 30 07:28:27 1998

Property ID: 577

Property Name: MIMS STATE COM | 1A | 251-045-29N09W16D00PC Pictured Cliffs

Table Name: C:\ARIES\TEST\TEST.DBF

--DATE-- ---CUM GAS-- M SIWHP
Mcf Psi

04/16/80	0	856.0 - Initial Pressure
07/01/80	14709	524.0
01/25/83	95931	447.0
01/01/98	228096	220.0 - Current Pressure

Page No.: 1

Print Time: Mon Dec 21 13:56:08 1998

Property ID: 3294

Property Name: MIMS STATE COM | 1A | 15253A-1 Mesa Verde

Table Name: K:\ARIES\RR99PDP\TEST.DBF

--DATE--	---	CUM GAS--	M SIWHP	M SIBHP
.....		McF.....	Psi.....	Psi.....

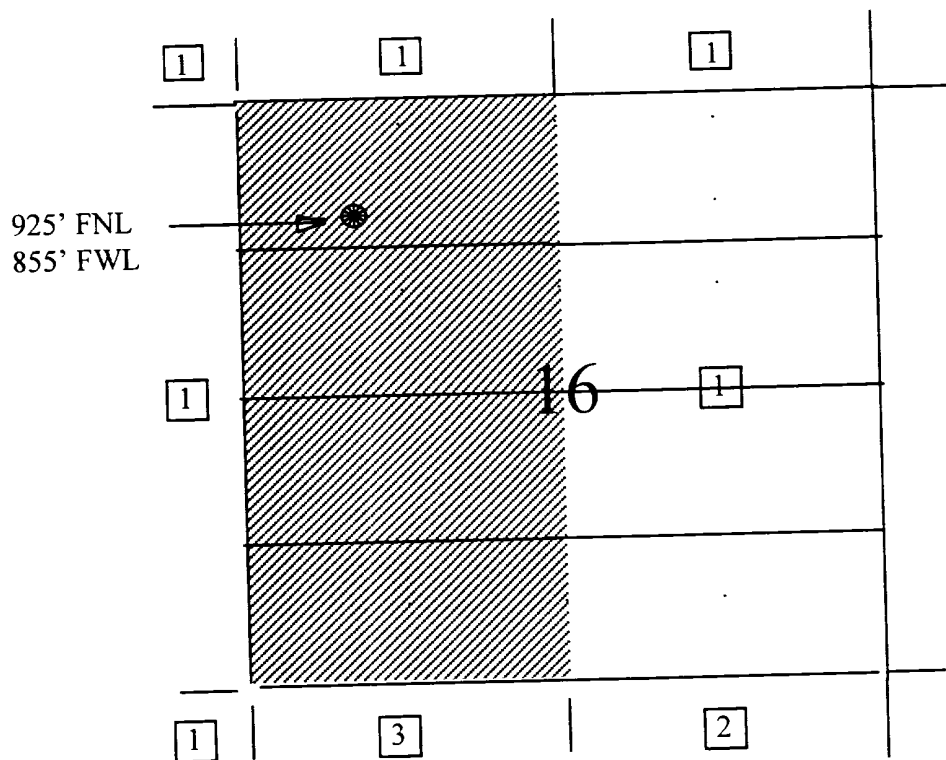
04/16/80		0	573.0	0.0 Initial Pressure
07/01/80		18064	454.0	0.0
01/25/83		67361	487.0	0.0
07/02/84		78543	460.0	0.0
02/18/86		87654	408.0	0.0
08/05/91		139378	432.0	0.0
11/12/91		142714	420.0	
03/31/93		151439	397.0	0.0 Current Pressure

BURLINGTON RESOURCES OIL AND GAS COMPANY

**Mims State Com #1A
OFFSET OPERATOR \ OWNER PLAT
Downhole Commingle**

Pictured Cliffs (NW/4) / Mesaverde (W/2) Formations Well

Township 29 North, Range 9 West



1) Amoco Production Company - Land Dept.
Attn: Steve Trefz
P.O. Box 800
1670 Broadway
Denver, CO 80201

2) Conoco Inc.
Attn: Lori Thorpe
10 Desta Drive, Suite 100W
Midland, TX 79705

3) D.J. Simmons and Company
Attn: Rod Pinkett (Eng.)
P.O. Box 1469
Farmington, NM 87499-1469

DATE: December 29, 1998
 NAME: MIMS STATE COM 1A
 FMT: PICTURED CLIFFS
 LOCATION
 UNIT: D
 SEC: 16
 TWN: 29N
 RNG: 09W

LEGEND
 FIRST DELIVERY DATA
 WELL NAME
 MCF/D-CUM(MMCF)
 OPERATOR

8/59 Heath GC F1 47/875 (98) 0/0 12/72 Heath GC N1 40/856 (98) [8] 12/58 WD Heath A 7 33/848 (98) 0/0 INA 12/72 Heath GC O1 0/350 (97) 0/0	2/59 Likins GC C1 53/1406 (98) 0/0 12/72 Heath GC M1 35/659 (98) [9] 9/72 WD Heath A 11 39/872 (98) 0/0 8/57 WD Heath A 4 44/1137 (98) 0/0	12/57 AL Elliott B3 21/500 (98) 0/0 INA 8/80 AL Elliott B8 0/128 (92) 0/0 [10] 8/72 AL Elliott B7 37/481 (98) 0/0 7/58 AL Elliott B4 14/355 (98) 0/0
2/58 WD Heath A 6 39/542 (98) 0/0 12/72 WD Heath A 12 21/381 (98) 0/0 3/58 WD Heath A 5 30/474 (98) 0/0 1/73 WD Heath A 13 16/253 (98) 0/0 [17]	4/80 MIMS State Com 1A 20/238 (98) 0/0 8/72 State GC BO 1 44/859 (98) 0/0 [16] P&A 7/59 State GC X 1 0/709 (78) 0/0	INA 11/72 AL Elliott C3 0/354 (97) 0/0 8/57 AL Elliott C2 0/1049 (98) 0/0 12/70 HG Cole #1 13/644 (98) 0/3 7/59 Cole GC B1 39/1394 (98) 0/0 [15]
5/75 El Paso 3 28/179 (98) 0/0 8/72 El Paso 2 15/311 (98) 0/0 1/76 Hammer 6 21/240 (98) 0/0 [20]	P&A 12/66 Simmons 9 0/120 (71) 0/0 P&A 12/66 Simmons 10 0/198 (76) 0/0 [21] 4/66 Florance 83 37/830 (98) 0/0 4/66 Florance 84 68/885 (98) 0/0	8/79 Grambling 4 27/1062 (98) 0/0 7/62 Grambling 6 7/777 (98) 0/0 5/69 Grambling 6 7/777 (98) 0/0 4/66 Florance 57 0/397 (78) 0/0 8/79 Florance 57R 25/348 (98) 0/0 P&A 4/66 Florance 82 35/857 (98) 0/0 [22]

T
29
N

R-09-W

DATE: October 29, 1998
NAME: MIMS STATE COM #1A
FMT: MESAVERDE
LOCATION: UNIT: D
SEC: 16
TWN: 29N
RNG: 9W

AMOCO 12/77 10/53 Heath Gas Com D1A 286-1158 1-4.5 [8] 12/77 Heath Gas Com E1A 92-760 0-2.5 12/53 Heath Gas Com E1 104-2911 1-16	AMOCO 3/77 10/53 Heath Gas Com B1A 140-1642 0-5 Heath Gas Com B1 81-4083 0-16 [9] 3/57 Heath Gas Com A1 29-3156 0-10	AMOCO 3/77 9/56 AL Elliott B1A 118-847 1-3 [10] 8/53 12/77 AL Elliott B2 50-4823 0-15.5 AL Elliott B2A 0-485 0-1
AMOCO 6/80 3/53 WD Heath A3A 140-617 1-1 [17] 2/53 1/78 WD Heath A3X 90-4173 1-15 WD Heath A2 90-2142 0-15 WD Heath A2A 94-946 0-4	AMOCO BR 4/80 Mims State Com 1A 25-215 0-1 [16] 8/77 State Gas Com A1R 115-632 0-3 2/53 8/77 Mims State Com 1 120-3242 1-19 State Gas Com A 1A 50-605 0-4	AMOCO 12/77 8/51 AL Elliott C1 50-2804 0-9 [15] 9/52 Cole Gas Com A1 66-3842 0-20 12/77 Cole Gas Com A1A 85-738 0-2.5
BR 5/78 4/52 EI Paso 1A 112-848 1-6 [20] EI Paso 1 Inactive 1989 Cum 1731-8 7/85 Hammer A1A 275-852 1-2.5	AMOCO 7/79 4/54 LV Hammer A1A 240-1677 2-7 [21] 11/77 Florence 41A 119-1558 1-13	BR 11/76 9/67 Grambling 3A 227-1955 1-9.5 [22] 11/77 Florence 25 100-3207 0-19 Florence 25A 89-1998 0-7 Grambling 3 103-4066 0-19

LEGEND
FIRST DELIVERY DATE
WELL NAME
MCFD-CUM(MMCF)
BOPD-CUM(MBO)

DATE: 12/22/98

BURLINGTON RESOURCES OIL & GAS CO.

Page 1 of 2

COMPANY: BR OIL GAS COMPANY
PRODUCT: OIL, GAS

EXHIBIT 'A'

MIMS STATE COM 1A
SAN JUAN, NEW MEXICOWELL ID#: 1525201
DO#: 83284500

RETURNED TO SENDER

OWNER#	NAME AND ADDRESS	LSE	BC	PC	REASONS	NET INTEREST %	GROSS INTEREST %
OVERRIDING ROYALTY INTEREST							
00129001	TOTAL MINATOME CORPORATION	22291700	001	P		3.125000	0.000000
	DEBORAH J GILCHRIST AIF	TOTAL:				3.125000	0.000000
	PO BOX 201769						
	HOUSTON, TX 772161769						
	TID/SSN: 132869306						
01772301	MITZI ANN HENDERSON EASLEY	22291700	001	P		0.729167	0.000000
	3900 DOMINION CV	22231401	001	P		1.458333	0.000000
	AUSTIN, TX 787597300	TOTAL:				2.187500	0.000000
	TID/SSN: 458352216						
02068101	SUSAN H RITTER	22291700	001	P		0.729167	0.000000
	PO BOX 162606	22231401	001	P		1.458333	0.000000
	AUSTIN, TX 78716	TOTAL:				2.187500	0.000000
	TID/SSN: 464849584						
02068201	BETSY H BRYANT	22291700	001	P		0.729166	0.000000
	2201 BROOKHOLLOW DR	22231401	001	P		1.458334	0.000000
	ABILENE, TX 79605	TOTAL:				2.187500	0.000000
	TID/SSN: 464849744						
02453301	HARRIET M BUCHENAU TRUSTEE	22291700	001	P		1.093750	0.000000
	HARRIET M BUCHENAU LIV TRST	22231401	001	P		2.187500	0.000000
	DTD 8/30/94	TOTAL:				3.281250	0.000000
	PO BOX 867585						
	PLANO, TX 750867585						
	TID/SSN: 521205883						
03712401	WILLIAM L MADSEN OR SARAH S	22291700	001	P		1.093750	0.000000
	MIMS COTRUSTEES	22231401	001	P		2.187500	0.000000
	SARAH S MIMS REVOCABLE TRUST	TOTAL:				3.281250	0.000000
	PO BOX 111846						
	CARROLLTON, TX 750111846						
	TID/SSN: 558340543						
99909801	GLACIER PARK COMPANY	22231401	001	P		10.000000	0.000000
	P O BOX 840656	TOTAL:				10.000000	0.000000
	DALLAS, TX 752840656						

DATE: 12/22/98

BURLINGTON RESOURCES OIL & GAS CO.

Page 2 of 2

COMPANY: BR OIL GAS COMPANY

EXHIBIT 'A'

MIMS STATE COM 1A

WELL ID#: 1525201

PRODUCT: OIL, GAS

SAN JUAN, NEW MEXICO

DO#: 83284500

OWNER#	NAME AND ADDRESS	LSE	BC	PC	REASONS	NET INTEREST %	GROSS INTEREST %
--------	------------------	-----	----	----	---------	-------------------	---------------------

TID/SSN: 411233483

OVERRIDING ROYALTY TOTAL:

26.250000

0.000000

ROYALTY INTEREST

03837501 STATE OF NEW MEXICO
PO BOX 1148
SANTA FE, NM 875041148
TID/SSN: 856000565

22291700 001 P
22231300 001 P
22231401 001 P
TOTAL:

3.125000
3.125000
6.250000
12.500000

0.000000

0.000000

0.000000

0.000000

ROYALTY TOTAL:

12.500000

0.000000

WORKING INTEREST

01919601 JOHN A PACE
2720 FAIRMOUNT
DALLAS, TX 75201
TID/SSN: 461568484

22291700 P
22231401 P
TOTAL:

1.437499
2.500001
3.937500

2.500000

5.000000

7.500000

03723301 EDMUND MUDGE III & LAURA MUDGE
BOEDEKER TTE-MUDGE BOEDEKER TR
ATTN PATRICIA A CLOUSE
PNC BANK NA-OOP MINERAL SEC
210 SIXTH AVE 26TH FL
PITTSBURGH, PA 15222
TID/SSN: 756336818

22291700 P
22231401 P
TOTAL:

7.187500
12.499999
19.687499

12.500000

25.000000

37.500000

99902101 BURLINGTON RESOURCES O&G CO
801 CHERRY ST
FORT WORTH, TX 76102
TID/SSN: 411400579

22291700 P
22231300 P
22231401 P
TOTAL:

5.750001
21.875000
10.000000
37.625001

10.000000

25.000000

20.000000

55.000000

WORKING TOTAL:

61.250000

100.000000

DIVISION ORDER TOTAL:

100.000000

100.000000

DATE: 12/22/98

BURLINGTON RESOURCES OIL & GAS CO.

Page 1 of 2

COMPANY: BR OIL GAS COMPANY
PRODUCT: OIL, GAS

EXHIBIT 'A'

MIMS STATE COM 1A
SAN JUAN, NEW MEXICOWELL ID#: 1525202 - / 1525202
DO#: 83284400

OWNER#	NAME AND ADDRESS	LSE	BC	PC	REASONS	NET INTEREST %	GROSS INTEREST %
OVERRIDING ROYALTY INTEREST							
00129001	TOTAL MINATOME CORPORATION	22291700	001	P		1.562500	0.000000
	DEBORAH J GILCHRIST AIF	TOTAL:				1.562500	0.000000
	PO BOX 201769						
	HOUSTON, TX 772161769						
	TID/SSN: 132869306						
01772301	MITZI ANN HENDERSON EASLEY	22291700	001	P		0.364583	0.000000
	3900 DOMINION CV	22231101	001	P		0.729167	0.000000
	AUSTIN, TX 787597300	22231401	001	P		1.093750	0.000000
	TID/SSN: 458352216	TOTAL:				2.187500	0.000000
02068101	SUSAN H RITTER	22291700	001	P		0.364583	0.000000
	PO BOX 162606	22231101	001	P		0.729167	0.000000
	AUSTIN, TX 78716	22231401	001	P		1.093750	0.000000
	TID/SSN: 464849584	TOTAL:				2.187500	0.000000
02068201	BETSY H BRYANT	22291700	001	P		0.364584	0.000000
	2201 BROOKHOLLOW DR	22231101	001	P		0.729166	0.000000
	ABILENE, TX 79605	22231401	001	P		1.093750	0.000000
	TID/SSN: 464849744	TOTAL:				2.187500	0.000000
02453301	HARRIET M BUCHENAU TRUSTEE	22291700	001	P		0.546875	0.000000
	HARRIET M BUCHENAU LIV TRST	22231101	001	P		1.093750	0.000000
	DTD 8/30/94	22231401	001	P		1.640625	0.000000
	PO BOX 867585	TOTAL:				3.281250	0.000000
	PLANO, TX 750867585						
	TID/SSN: 521205883						
03712401	WILLIAM L MADSEN OR SARAH S	22291700	001	P		0.546875	0.000000
	MIMS COTRUSTEES	22231101	001	P		1.093750	0.000000
	SARAH S MIMS REVOCABLE TRUST	22231401	001	P		1.640625	0.000000
	PO BOX 111846	TOTAL:				3.281250	0.000000
	CARROLLTON, TX 750111846						
	TID/SSN: 558340543						
99909801	GLACIER PARK COMPANY	22231101	001	P		2.500000	0.000000
	P O BOX 840656	22231401	001	P		7.500000	0.000000
	DALLAS, TX 752840656	TOTAL:				10.000000	0.000000

DATE: 12/22/98

BURLINGTON RESOURCES OIL & GAS CO.

Page 2 of 2

COMPANY: BR OIL GAS COMPANY
PRODUCT: OIL, GAS

EXHIBIT 'A'
MIMS STATE COM 1A
SAN JUAN, NEW MEXICO

WELL ID#: 1525202
DO#: 83284400

OWNER#	NAME AND ADDRESS	LSE	BC	PC	REASONS	NET INTEREST %	GROSS INTEREST %
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TID/SSN: 411233483

OVERRIDING ROYALTY TOTAL:

24.687500 0.000000

ROYALTY INTEREST

03837501 STATE OF NEW MEXICO
PO BOX 1148
SANTA FE, NM 875041148
TID/SSN: 856000565

22291700	001	P	1.562500	0.000000
22231101	001	P	3.125000	0.000000
22231300	001	P	3.125000	0.000000
22231401	001	P	4.687500	0.000000
TOTAL:			12.500000	0.000000

ROYALTY TOTAL:

12.500000 0.000000

WORKING INTEREST

01919601 JOHN A PACE
2720 FAIRMOUNT
DALLAS, TX 75201
TID/SSN: 461568484

22291700	P	0.718750	1.250000
22231101	P	1.499999	2.500000
22231401	P	1.874999	3.750000
TOTAL:		4.093748	7.500000

99902101 BURLINGTON RESOURCES O&G CO
801 CHERRY ST
FORT WORTH, TX 76102
TID/SSN: 411400579

22291700	P	6.468750	11.250000
22231101	P	13.500001	22.500000
22231300	P	21.875000	25.000000
22231401	P	16.875001	33.750000
TOTAL:		58.718752	92.500000

WORKING TOTAL:

62.812500 100.000000

DIVISION ORDER TOTAL:

100.000000 100.000000