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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Jacquez Com "A"
9. Well No.
3E
10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
501 Airport Drive, Farmington, NM 87401
4. Location of Well

UNIT LETTER <u>E</u>	LOCATED <u>1705</u>	FEET FROM THE <u>North</u>	LINE AND <u>790</u>	FEET FROM
THE <u>West</u>	LINE OF SEC. <u>5</u>	TWP. <u>29N</u>	RGE. <u>9W</u>	NMPM

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-23-79	7-12-79	11-18-80	5647' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6841'	6735'			0 TD	

24. Producing Interval(s), of this completion - Top, Bottom, Name
6542-6654; Dakota

25. Was Directional Survey Made
No
27. Was Well Cored
No

26. Type Electric and Other Logs Run
* Induction Electric - SP- Gamma Ray, FDC-CNL-Gamma Ray

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
9 5/8"	32.3"	275'	12 1/4"	350 SX
4 1/2"	10.5	6841'	7 7/8"	1380 SX

30. TUBING RECORD	
SIZE	DEPTH SET
2 3/8"	6628'

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

31. Perforation Record (Interval, size and number)	
6542-6550, 6627-6654 with 2 spf, A total of 70, .38" holes	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6542-6654	70,000 gal of frac fluid and 188,000 # 20-40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-10-80	3	.75"		63			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
35 psig	183 psig			341			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original Signed By	TITLE	DATE
E. E. SVOBODA	Dist. Admin. Supvr.	2-6-81
SIGNED		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>865</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1160</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2193</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3878</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4058</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4440</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4580</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>6497</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6534</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
865	1160	295	Ojo Alamo	6497	6534	37	Graneros
1160	1950	790	Kirtland	6534			Dakota
1950	2193	243	Fruitland				
2193	2265	72	Pictured Cliffs				
2265	3878	1613	Lewis				
3878	4580	702	Mesaverde				
4580	5553	973	Mancos				
5553	5995	442	Gallup				
5995	6431	436	Mancos				
6431	6497	66	Greenhorn				