

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-22312	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Heath Gas Com "J"	
8. Well No. #1E	
9. Pool name or Wildcat Basin Dakota	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter D : 790' Feet From The North Line and 1040' Feet From The West Line Section 9 Township 29N Range 9W NM/M San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5703' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER: Abandon cathodic protection well ☒	CASING TEST AND CEMENT JOB ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The cathodic protection well associated with the above well will be plugged and abandoned per the attached procedure.

RECEIVED
JUN 11 1990
OIL CON. DIV.
DIST. 3

Please contact Cindy Burton (303)830-5119 if you have any questions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **John Hampton** TITLE **SR. Staff Admin. Supr.** DATE **6/7/90**

TYPE OR PRINT NAME **John Hampton**

(This space for State Use)

TELEPHONE NO. **303-830-5025**

APPROVED BY **Original Signed by FRANK I. CHAVEZ** TITLE **MANAGER DISTRICT # 3** DATE **JUN 12 1990**

CONDITIONS OF APPROVAL, IF ANY:

GROUND BED ABANDONMENT

WELL NAME: HEATH J #1E

LOCATION: S9-T29-R9

- 1) Weld 6 " dia. spool with diverter line to pit
- 2) MIRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to 180 ft.
- 4) Pump * sx of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PxA marker.
- 6) RDMO

Ground Bed Specifications

TD 180 ft.

Hole Dia. _____ inches.
Casing Dia. _____ inches
Casing Length _____ ft. } UNKNOWN

* SACKS of cement = $(\text{dia.})^2 \times 1.25$
where dia. is in inches

JAB.GRA

CORROSION CONTROL CO.

P. O. BOX 179 — PHONE 334-6361
AZTEC, NEW MEXICO 87410

ing Log (Attach Hereto). ☐

Completion Date February 23, 1984

Well Name <u>Heath T #1E</u>				Location <u>Amoco</u>					
Type & Size Bit Used								Work Order No. <u>17-01-06</u>	
Anode Hole Depth <u>180'</u>		Total Drilling Rig Time		Total Lbs. Coke Used <u>1430</u>		Lost Circulation Mat'l Used		No. Sacks Mud Used	
Anode Depth									
#1 <u>165'</u>	#2 <u>155'</u>	#3 <u>145'</u>	#4 <u>130'</u>	#5 <u>120'</u>	#6 <u>85'</u>	#7 <u>75'</u>	#8 <u>65'</u>	#9	#10
Anode Output (Amps)									
#1 <u>3.9</u>	#2 <u>4.4</u>	#3 <u>4.2</u>	#4 <u>3.7</u>	#5 <u>4.2</u>	#6 <u>5.0</u>	#7 <u>5.1</u>	#8 <u>4.8</u>	#9	#10
Anode Depth									
#11	#12	#13	#14	#15	#16	#17	#18	#19	#20
Anode Output (Amps)									
#11	#12	#13	#14	#15	#16	#17	#18	#19	#20
Total Circuit Resistance									
Volts <u>12.1</u>		Amps <u>18.4</u>		Ohms <u>0.66</u>		No. 8 C.P. Cable Used <u>1040 feet</u>		No. 2 C.P. Cable Used	

Remarks: Pipe/soil Potentials close - 0.750 V., Remote - 0.986 V.
Insulated union $\approx$ 96 Ohms

All Construction Completed

Johnny L. Smith
(Signature)

GROUND BED LAYOUT SKETCH

