



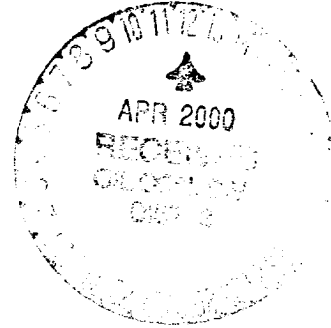
**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-2706

Amoco Production Company
P.O. Box 3092
Houston, Texas 77253-3092

Attention: Ms. Mary Corley



*Gutierrez Gas Com "B" No. 1E
API No. 30-045-23752
Unit I, Section 4, Township 29 North, Range 9 West, NMPM,
San Juan County, New Mexico
Blanco-Mesaverde (Prorated Gas - 72319) and
Basin-Dakota (Prorated Gas - 71599) Pools*

Dear Ms. Corley

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the well shall be allocated as follows:

Oil and gas production from the Basin-Dakota Gas Pool shall be determined utilizing the production forecast submitted as an attachment to the downhole commingling application. Oil and gas production from the Blanco-Mesaverde Gas Pool shall be determined by subtracting Basin-Dakota Gas Pool production from the well's total monthly oil and gas production.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 10th day of April, 2000.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in cursive script, appearing to read "Lori Wrotenbery by de".

LORI WROTENBERY
Director

S E A L

LW/DRC

cc: Oil Conservation Division – Aztec /

Submit to:
Appropriate
District Office
State Lease - 6

State of New Mexico
Energy, Minerals and Natural Resources

Form U-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-23752

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Gutierrez Gas Com B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐ DHC-2706

2. Name of Operator

Amoco Production Company

Attenio

Melissa Velasco

8. Well No.

1E

3. Address of Operator

Post Office Box 3092 Houston, Texas 77253-3092

(281) 366-2548

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter I : 1670' Feet From The South Line and 790' Feet From The East Line

Section 4

Township 29N

Range 9W

NMPM

San Juan

County

10. Date Spudded
12-30-79

11. Date T.D. Reached
01-12-80

12. Date Compl. (Ready to Prod.)
09-13-00

13. Elevations (DF & RKB, RT, GR, etc.)
5603' GL

14. Elev. Casinghead

15. Total Depth
6894'

16. Plug Back T.D.
6851'

17. If Multiple Compl. How
Many Zones?

18. Intervals Drilled By
Rotary Tools YES

Cable Tools
NO

19. Producing Interval(s), of this completion - Top, Bottom, Name
South South South

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
CBL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	282'	13 1/2"	300 SXS	15 SXS
7"	20.0#	2597'	8 3/4"	475 SXS	
4 1/2"	11.6#	6894'	6 1/2"	520 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6755'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4572' - 4700' 2 JSPF, .340 inch diameter, total 16 shots
4445' - 4553' 1 JSPF, .340 inch diameter, total 11 shots
4323' - 4410' 2 JSPF, .340 inch diameter, total 10 shots
4105' - 4162' 2 JSPF, .340 inch diameter, total 10 shots
3829' - 3995' 1 JSPF, .340 inch diameter, total 14 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4323' - 4700'	80,000# 16/30 Arizona Sand
3829' - 4162'	80,000# 16/30 Arizona Sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI	
Date of Test 12 Sep 2000	Hours Tested 12	Choke Size Choke Size	Prod'n For Test Period	Oil - Bbl. Trace	Gas - MCF 1200	Water - Bbl. Trace	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure 112#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Melissa Velasco

Printed
Name

Melissa Velasco

Title

Permitting Asst

Date 09-18-200

Gutierrez Gas Com B 1E
RECOMPLETION SUBSEQUENT REPORT
09/18/00

08/30/00 MIRUSU @ 08:30 hrs. NDWH & NU BOP Pressure. Tally & TOH W/TBG. SDFN.

08/31/00 TIH w/4.5 CIBP & TBG @ 189'. Plug set. TOH w/TBG & setting head. PU 4 drill collars & mill. TOH & milled up CIBP & TIH to PBD. TOH & layed down drill collars & mill. SDFN.

09/01/00 RU & TIH w/4.5 CIBP & set @ 4850'. Loaded hole w/2% KCl water. Pressure tested CSG to 2500#. Held OK. Ran CBL & Perf 1st stage Point Lookout/Lower Menefee formations as follows w/2 JSPF, .340 inch diameter, total shot fired 16:

4572'	4658'
4582'	4675'
4620'	4690'
4645'	4700'

As follows w/1 JSPF, .340 inch diameter, total shot fired 11:

4445'	4482'	4528'
4455'	4492'	4545'
4460'	4518'	4553'
4467'	4523'	

As follows w/2 JSPF, .340 inch diameter, total shot fired 10:

4323'	4368'
4343'	4410'
4357'	

09/06/00 RU & Frac Point Lookout/Lower Menefee w/80,000# of 16/30 Arizona Sand. RU & TIH w/CIBP & set @ 4225'.

RU & Perf Cliffhouse/Upper Menefee formations as follows w/2 JSPF, .340 inch diameter, total shots fired 10:

4105'	4155'
4118'	4162'
4147'	

As follows w/1 JSPF, .340 inch diameter, total shots fired 14:

3829'	3882'	3915'	3985'
3840'	3888'	3922'	3995'
3845'	3895'	3935'	
3860'	3905'	3975'	

RU & Frac Point Lookout/Lower Menefee w/80,000# of 16/30 Arizona Sand. Flowed well through $\frac{1}{2}$ " choke to pit all night. SDFN.

Gutierrez Gas Com B 1E
RECOMPLETION SUBSEQUENT REPORT
09/18/00

09/07/00 Flowed well through $\frac{1}{4}$ " choke. Changed choke to $\frac{1}{2}$ " and changed to $\frac{3}{4}$ " choke. Made sand & small amount of water. Left flowing all night.

09/08/00 Pick up a 3 7/8" mill & TIH tagged fill @ 4131'. RU & CIRC out sand down to the top of the CIBP set @ 4225'. Drilled out CIBP & CIRC down to the tagged fill @ 4752'. CIRC out to 4850' & PU above Perfs. SDFN.

09/11/00 TIH & tagged fill @ 4840'. RU & C/O & drill out CIBP set @ 4850'. TIH w/61 JTS of TBG & tagged the rest of the bottom CIBP milled on this plug. PU above Perfs & flowed well through $\frac{3}{4}$ " choke.

09/12/00 TIH w/TGB & tagged fill @ 6779'. RU & CIRC hole clean to PBTD @ 6851'. PU above Perfs & flowed well. TIH & checked for fill. Found none. TOH w/TBG & mill. Put well on flow test through $\frac{3}{4}$ " choke.

09/13/00 TIH to check for fill. Found none. Landed well w/214 JTS of 2 3/8" TBG. TBG was landed @ 6755'. NDBOP's & NUWH. RU & pulled TBG plug. Flow test results were as follows: 12 hr flow test had 112# CSG Pressure through $\frac{3}{4}$ " choke and had 1.2 mmcf of gas. SWI.

RDMOSU Rig released @ 0800 hrs.