

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Patricia J. Archuleta Phone: (303) 830-5217
- II. Name of Well: Heath Gas Com G 1E API #: 3004524377
Location of Well: Unit Letter I, 1820 Feet from the South line and 800 Feet from the East line, Section 8, Township 29N, Range 9W, NMPM, San Juan County.
- III. Date Workover Procedures Commenced: 12/11/95
Date Workover Procedures were Completed: 12/15/95
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
Basin Dakota
- VII. AFFIDAVIT:
State of Colorado)
) ss.
County of Denver)

Patricia J. Archuleta, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Pat Archuleta
(Name)
Clerk
(Title)

RECEIVED
SEP - 1 1996
OIL CON. DIV.
DIST. 3

SUBSCRIBED AND SWORN TO before me this 21st day of August, 1996

April L. Cass
Notary Public

My Commission expires: 8/17/97

APRIL L. CASS
NOTARY PUBLIC
STATE OF COLORADO

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 12/15, 1995.

[Signature]
District Supervisor, District 3
Oil Conservation Division

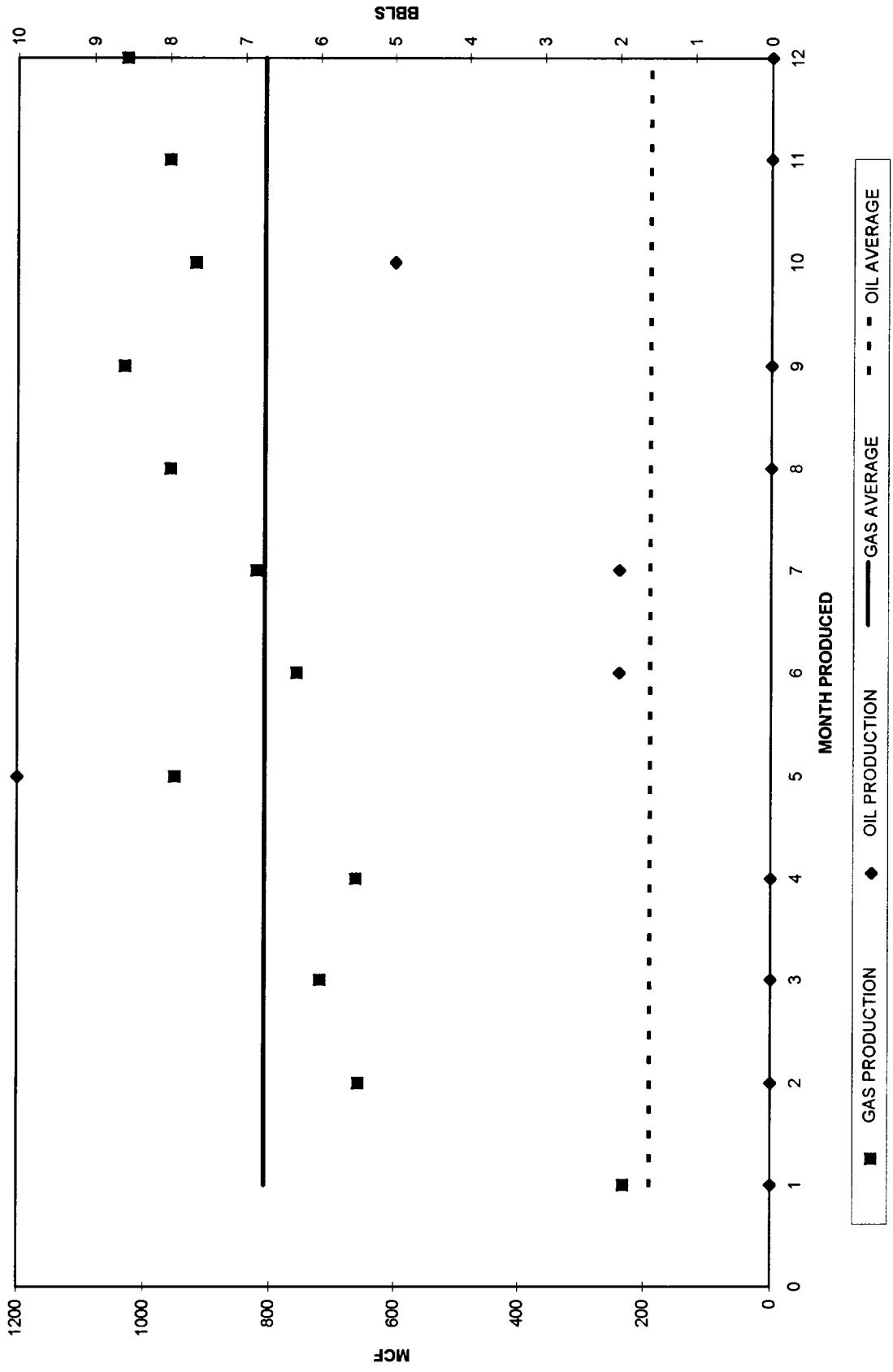
Date: 7/12/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

Heath Gas Com G 1E

STRAIGHT LINE METHOD



Heath Gas Com G 1E

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Heath Gas Com G	1E	Basin Dakota		3004524377	I 8 29N 9W	12/94	0	232
						01/95	0	657
						02/95	0	719
						03/95	0	661
						04/95	10	951
						05/95	2	757
						06/95	2	821
						07/95	0	959
						08/95	0	1032
						09/95	5	919
						10/95	0	960
						11/95	0	1028
					12-month average - Projected Trend		2	808

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FSL 800' FEL Sec. 8 T 29N R 9W Unit I

5. Lease Designation and Serial No.

SF-076337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Heath Gas Com G 1E

9. API Well No.

3004524377

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Reperf/Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has repaired and reperf'd the above referenced well per the attached.

If you have any technical questions please contact Stan Kolodzie at (303) 830-4769 or Gail Jefferson for any administrative concerns.

RECEIVED
BLM MAIL ROOM
96 JAN 16 AM 11:58
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

SRBU

RECEIVED

Title

Sr. Admin. Staff Asst.

Date 1/15/96

(This space for Federal or State office use)

JAN 23 1996

JAN 17 1996

Approved by

Conditions of approval, if any:

Title

ADMINISTRATIVE GROUP
OPERATOR

FARMINGTON DISTRICT OFFICE

Heath Gas Com G IE - Repair Reperf - Subsequent

MIRUSU 12/11/95. NDWH NUBOP. TIII check for fill. TOH w/tbg.

Run Gamma Ray from 6400'-6830'.

Perforated 6578'-6586', 6,664'-6688', 6,731'-6738', 6,745'-6,749', 6,752'-6,757', 6,762'-6,770', w/2jspl, .340 inch diameter, 120 degree phasing, 12.5 grams, total 118 shots fired.

TIII w/MS, 1 jt tbg, seating nipple and 2.375" tbg. PU 4.5" pkr set at 300'. Change out casing valves. TOH lay down pkr. TIII set tbg at 6770'. SI Csg. Flow test well. TIII from 6770', land tubing at 6773'.

NDBOP. NUWH. RDMOSU 12/15/95.