

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Anoco Production Company		8. Farm or Lease Name Sammons Gas Com "C"
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1E
4. Location of Well UNIT LETTER <u>P</u> <u>315</u> FEET FROM THE <u>South</u> LINE AND <u>865</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> N.M.P.M.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5549' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ completion

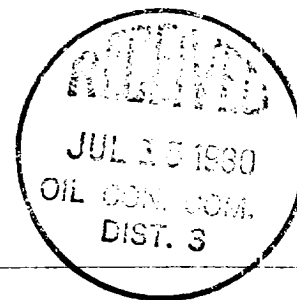
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 6-2-80. Total depth of the well is 6663' and plugback depth is 6620'. Perforated intervals 6410' to 6412', 6463' to 6467', 6472' to 6491', and 6570' to 6577' with 2 spf, a total of 60, .38" holes.

Released the rig on 6-4-80, and flow tested the well for 12 days.

Moved in and rigged up service unit again on 6-23-80 and sand water fraced with 105,900 gallons of frac fluid and 269,500# of 20-40 sand.

Landed 2-3/8" tubing at 6566'. Swabbed the well and released the rig on 6-30-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed By E. E. CYOBODA TITLE Dist. Adm. Supvr. DATE 7-14-80

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE JUL 15 1980