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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Sammons Gas Com C
9. Well No.
1E

2. Name of Operator
Amoco Production Company

10. Field and Pool, or Wildcat
Basin Dakota

3. Address of Operator
501 Airport Drive, Farmington, NM 87401

4. Location of Well

12. County
San Juan

UNIT LETTER	P	LOCATED	315	FEET FROM THE	South	LINE AND	865	FEET FROM
THE	East	LINE OF SEC.	7	TWP.	29N	RGE.	9W	NMPM

13. Date Spudded	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-1-80	5-9-80	6-30-80	5549' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6653'	6620'			O-TD	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6410-6412', 6463-6467', 6472-6491', 6570-6577'; Dakota	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Induction-GR-SP, Compensated Density-Sidewall Neutron-GR	No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	302'	12-1/4"	300 SX	-----
7"	20.0#	2390'	8-3/4"	470 SX	-----
4-1/2"	10.5#	6663'	6-1/4"	515 SX	-----

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	PACKER SET
					2-3/8"	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6410-6412', 6463-6467', 6472-6491', and 6570-6577', with 2 SPF, a total of 60, .38" holes.	
	DEPTH INTERVAL
	6410-6577'
	AMOUNT AND KIND MATERIAL USED
	105,900 gal of frac fluid x
	269,500 # of 20-40 sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (P-rod. or Shut-in)
	Flowing	
Date of Test	Hours Tested	Choke Size
7-29-80	3 hours	.75
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
14 PSIG	87 PSIG	
	Oil - Bbl.	Gas - MCF
	299	
	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By		TITLE	Dist. Adm. Supvr.	DATE	9-11-80
SIGNED	E. E. SVOBODA				

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House <u>3730</u>	T. Leadville _____
T. Menefee <u>3808</u>	T. Madison _____
T. Point Lookout <u>4308</u>	T. Elbert _____
T. Mancos <u>4410</u>	T. McCracken _____
T. Gallup <u>5525</u>	T. Ignacio Qtzte _____
Base Greenhorn <u>6337</u>	T. Granite _____
T. Dakota <u>6390</u>	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3730	4410		Mesa Verde				