

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 1. Name of Operator Amoco Production Company | | 8. Farm or Lease Name Valencia Gas Com "B" |
| 2. Address of Operator 501 Airport Dr., Farmington, NM 87401 | | 9. Well No. 1M |
| 3. Location of Well UNIT LETTER <u>K</u> <u>1670</u> FEET FROM THE <u>South</u> LINE AND <u>1560</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM. | | 10. Field and Pool, or Wildcat Basin Dakota/Blanco MV |
| 15. Elevation (Show whether DF, RT, GR, etc.) 5537' GL | | 12. County San Juan |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | Completion Operations <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 3-1-82. Total depth of the well is 6552' and the new plugback depth is 6494'. Perforated intervals from 6456'-6458' with 4 spf, 6412'-6426', 6396'-6408' with 2 spf, a total of 84 .5" holes. Perforated intervals 6338'-6346' (next day due to misfire problems) with 2 spf, a total of 16 .5" holes. Fraced the Dakota interval with 92,000 gallons of frac fluid and 288,000 pounds of 20-40 sand. Perforated Mesaverde intervals from 4327'-4328' with 4 spf, a total of 4 .5" holes. Cemented with 243 sx class "B" neat cement. Perforated Mesaverde intervals from 3664'-3665' with 4 spf, a total of 4 .5" holes and squeezed off with 200 sx Class "B" neat cement. Perforated Mesaverde intervals from 4270'-4278', 4290'-4296', 4305'-4312', 4320'-4328' with 2 spf, a total of 58 .5" holes. Fraced Mesaverde intervals 4270'-4328' with 51,000 gallons of frac fluid and 73,000 pounds of 20-40 sand. Perforated intervals 3664'-3674', 3688'-3700', 3710'-3732', 3736'-3746', 3786'-3794', 3884'-3892', 3918'-3926' with 2 spf, a total of 156 .5" holes. Frac Mesaverde intervals 3926'-3664' with 137,000 gallons of frac fluid and 196,000 pounds of 20-40 sand. Landed 2-3/8" Dakota tubing at 6432' and 2-1/16" Mesaverde tubing at 4318'. Released the rig on 3-26-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|----------------------------------|---------------------|
| SIGNED <u>Frank T. Chavez</u> | TITLE <u>Dist. Admin. Supvr.</u> | DATE <u>4/14/82</u> |
| Original Signed by <u>FRANK T. CHAVEZ</u> | TITLE <u></u> | DATE <u></u> |
| APPROVED BY <u></u> | TITLE <u></u> | DATE <u></u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |