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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Valencia Gas Com "B"

2. Name of Operator
Amoco Production Company

9. Well No.
1M

3. Address of Operator
501 Airport Dr., Farmington, NM 87401

10. Field and Pool, or Wildcat
Blanco Mesaverde

4. Location of Well
UNIT LETTER <u>K</u> LOCATED <u>1670</u> FEET FROM THE <u>South</u> LINE AND <u>1560</u> FEET FROM

11. County
San Juan

THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>29N</u> RGE. <u>9W</u> NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-17-81	1-10-82	3-26-82	5550' KB	5537' GL

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6552'	6494'	2	→	0 - TD	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3664' - 4328' - Mesaverde	No

26. Type Electric and Other Logs Run	27. Was Well Cored
DIL-SP-GR, CNL-FDC-GR, CBL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	410'	17-1/2"	810 sx	--
9-5/8"	32.30#	2404'	12-1/4"	600 sx	--
7"	26#	6552'	8-3/4"	880	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-1/16"	4318'	4430'

31. Perforation Record (Interval, size and number)			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3664'-3674', 3688'-3700', 3710'-3732', 3736'-3764', 3786'-3794', 3884'-3892', 3918'-3926', 4270'-4278', 4290'-4296', 4305'-4312', 4320'-4325' with 2 spf, a total of 214 .5" holes.	3664'-3674'	3688'-3700'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4270'-4328'			51,000 gallons frac fluid and 73,000 pounds of 20-40 sand.
	3926'-3664'			137,000 gallons frac fluid and 196,000 pounds of 20-40 sand.

32. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-16-82	3	175"	→		155		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
95 psig	460 psig	→		1241			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold.	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By

Dist. Admin. Supvr.

4-26-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>N/A</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>N/A</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>N/A</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3538'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3640'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4238'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4504'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5450'</u>	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6274'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6342'</u>	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2606'	3538'		Chacra				
3538'	3640'		Cliffhouse				
3640'	4238'		Menefee				
4238'	4504'		Point Lookout				
4504'	5450'		Mancos Shale				
5450'	6202'		Gallup				
6202'	6274'		Greenhorn				
6274'	6342'		Graneros Shale				
6342'	6396'		Graneros Dakota				
6396'	6444'		Main Dakota				
6444'	--		Lower Dakota				