

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☒ OTHER -

7. Unit Agreement Name

8. Farm or Lease Name

Sammons Gas Com "B"

9. Well No.

1A

10. Field and Pool, or Wildcat

Blanco Mesaverde

UNIT LETTER N 230 FEET FROM THE South LINE AND 790 FEET FROMTHE West LINE, SECTION 7 TOWNSHIP 29N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

5805' G.L.

12. County

San Juan

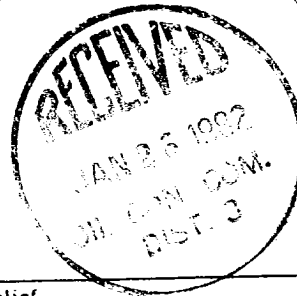
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER Completion Operations ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 1-6-82. Total depth of the well is 4685' and the plug-back depth is 4641'. Perforated intervals from 4444-4446', 4523-4526', 4570-4578', and 4592-4598', with 2 SPF, a total of 38, .38" holes. Fraced the formation with 33,250 gallons of frac fluid and 53,500 pounds of 10-20 sand. Perforated intervals from 4180-4183', 4185-4186', 4188-4196', 4277-4284', 4310-4315', 4368-4370', and 4378-4381', with 2 SPF, a total of 58, .38" holes. Fraced the formation with 50,750 gallons of frac fluid and 81,750 pounds of 10-20 sand. Perforated intervals from 3837-3842', 3916-3923', 3928-3932', 4010-4012', 4016-4020', 4024-4038', 4041-4048', 4092-4094', and 4106-4110', with 2 SPF, a total of 98, .38" holes. Fraced the formation with 84,000 gallons of frac fluid and 134,000 pounds of 10-20 sand. Landed the 2-3/8" tubing at 4602'. Released the rig on 1-18-82.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Dist. Admin. Supvr.

DATE

JAN 25 1982

Original Signed by FRANK T. CHAVEZ

APPROVED BY

SUPERVISOR DISTRICT 3

TITLE

DATE

JAN 26 1982

CONDITIONS OF APPROVAL, IF ANY: