STATE UP NEVY INICAIGO ENERGY AND MINERALS DEPARTMENT

ws. 6" Corics acceives			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.	<u> </u>	L.,	
LAND OFFICE		<u> </u>	
	t	i	

OIL CONSERVATION DIVISION P. O. BOX 2088

Fora C-193 Revised 19-1-78

SANTA FE	 	NTA FE NEW	MEXICO 87501		
FILE	 			Sa. Indicate	Type of Lease
U.S.G.S.	+-1			State	Fee 🗴
LAND OFFICE	+1			_	& Gas Lease No.
OPERATOR	+-1			3. Sidie 01	G 040 E-101 1111
	لنسببه				mmm
CII	NORY NOTICES AN	UD REPORTS ON	WELLS		
CO NOT USE THIS FORM FO	INDRY NOTICES AND PROPOSALS TO DRILL OF	R TO DEEPEN OR PLUG BA	ACK TO A DIFFERENT RESERVOIR.		
USE "APP	LICATION FOR PERMIT -	TORM CITOTION		7. Unit Agre	ement Name
OIL 645 X	x				
WELL WELL LA	OTHER-			8. Farm of I	ease Name
1. Name of Operator				Sammons	Gas Com "B"
Amoco Production	Company			9. Well No.	······································
3. Address of Operator		•		T	A
501 Airport Drive	e, Farmington, I	NM 87401		1	nd Pool, or Wildcat
4. Location of Well				1	
N	230	South	LINE AND	Blanco	Mesaverde
UNIT LETTER	· FEET FI	ROM THE	CINE AND		
	=	201	0.4		
THE West LINE.	SECTION	_ TOWNSHIP 291	RANGE 9W	— MMPM. //////	
				12. County	··· //////////////////////////////////
	/////// 15. Ele	evation (Show whether	DF, KI, GK, etc.)	l l	
		5805' G.I		San Jua	n (111111111111111111111111111111111111
16. Ch	- ale Appropriate B	ov To Indicate N	lature of Notice, Repor	rt or Other Data	
			subs	EQUENT REPORT	OF:
NOTICE	OF INTENTION TO	:	3323		
					ALTERING CASING
PERFORM REMEDIAL WORK	P	PLUG AND ABANDON	REMEDIAL WORK	느	PLUG AND ABANDONMENT
TEMPORATILY ABANDON			COMMENCE DRILLING OPNS.		PEGG KAD ADAM
PULL OR ALTER CASING	c	HANGE PLANS	CASING TEST AND CEMENT JOS	ion Operations	ĺ ×
7022 011 1121 1111			OTHERCOMPTET	TOTA OSCILLATIONS	
OTHER					
17. Describe Proposed or Comple	eted Operations (Clearly	state all pertinent det	ails, and give pertinent dates	, including estimated at	ite of starting any proposes
work) SEE RULE 1103.					
Oletion opera	tions commences	1 on 1-6-82.	Total depth of the	well is 46851	and the plug-
	All Danfarato	d intorvale t	rom 4444401 40	/)-4JZO`。 4J/U	-4 <i>)</i> /0 , and
back depth is 46	41'. Periorate	1 64 30 30!!	holes. Fraced the	formation wit	h 33.250 gallons
4592-4598', with	2 SPF, a TOTAL	01 30, .00	Destarated int	orvals from 41	80-41831
of frac fluid an	d 53,500 pounds	5 of 10-20 san	d. Perforated int	a 1270 1281	with 2 SPF a
4105 41061 4100	41061 4277-47	284° 4510-451	7', 4300-43/U', ali	G 4010-4001 ;	m 1 1 1 2 3 1 7 5 3
	u halaa Eraca	ad the tormati	on with bullou dail	10115 01 11 00 1	1010 and
	10 20 cand · E	Parforated int	ervais from bob/~D	042	J , J220
	1 4016 40201	4024-40381 2	<u> 114 F - 4048 F. 4097 - 40</u>	94 and 4100	7110 g WIIII
0.00	4 00 7011 hold	ac Fraced Tr	e tormation with o	4.000 qallons	01 1100 11010
2 3FF, a 10181 0	dc of 10-20 sau	nd landed th	e 2-3/8" tubing at	4602'. Relea	sed the rig
	105 01 10-20 301	iid. Edildoo /	3	19 DEW S	` .
on 1-18-32.			ب .		
				(() V V V V V V V V V	,
			10	A Sylve	· j
				Fr. 100	1
			j	Mr. Sun	I
			; <u>'</u>	Jan Marie	F
					/
		•	,	$f_{\alpha,}$ $b_{1\alpha}$. $ extstyle e$	•
18. I hereby certify that the info	ormation above is true at	nd complete to the best	of my knowledge and belief.		
	Commence of the			man product to the last	JAN 25 1982
			Dist. Admin. Supv	DATE_	JAN ~ 0 1304
BIGHED	<u> </u>	TITLE			
					JAN 26 1982
<u> </u>	EDANU T CHAVET		SUPERVISOR DISTINCT 羅子		awa 40 1297
Urigingi Signed by	FRANK T. CHAVEZ			DATE	