

District I - (305) 393-6161  
PO Box 1980  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV

New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Originated 11/1/95

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

APPLICATION FOR  
QUALIFICATION OF WELL WORKOVER PROJECT  
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Patricia J. Archuleta Phone: (303) 830-5217

II. Name of Well: Nye Gas Com 1A API #: 3004525204  
Location of Well: Unit Letter F, 2225 Feet from the North line and 950 Feet from the West line, Section 7, Township 29N, Range 9W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 10/6/95  
Date Workover Procedures were Completed: 10/13/95

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Blanco Mesaverde

VII. AFFIDAVIT:

State of Colorado )  
 ) ss.  
County of Denver )

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JAN 02 1997  
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DIST. 3

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SEP - 1 1996  
OIL CON. DIV.  
DIST. 3

Patricia J. Archuleta, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Pat Archuleta  
(Name)  
Clerk  
(Title)

SUBSCRIBED AND SWORN TO before me this 21st day of August, 1996

April L. Cass  
Notary Public

My Commission expires: 8/17/97

APRIL L. CASS  
NOTARY PUBLIC  
STATE OF COLORADO

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 10/15, 1995.

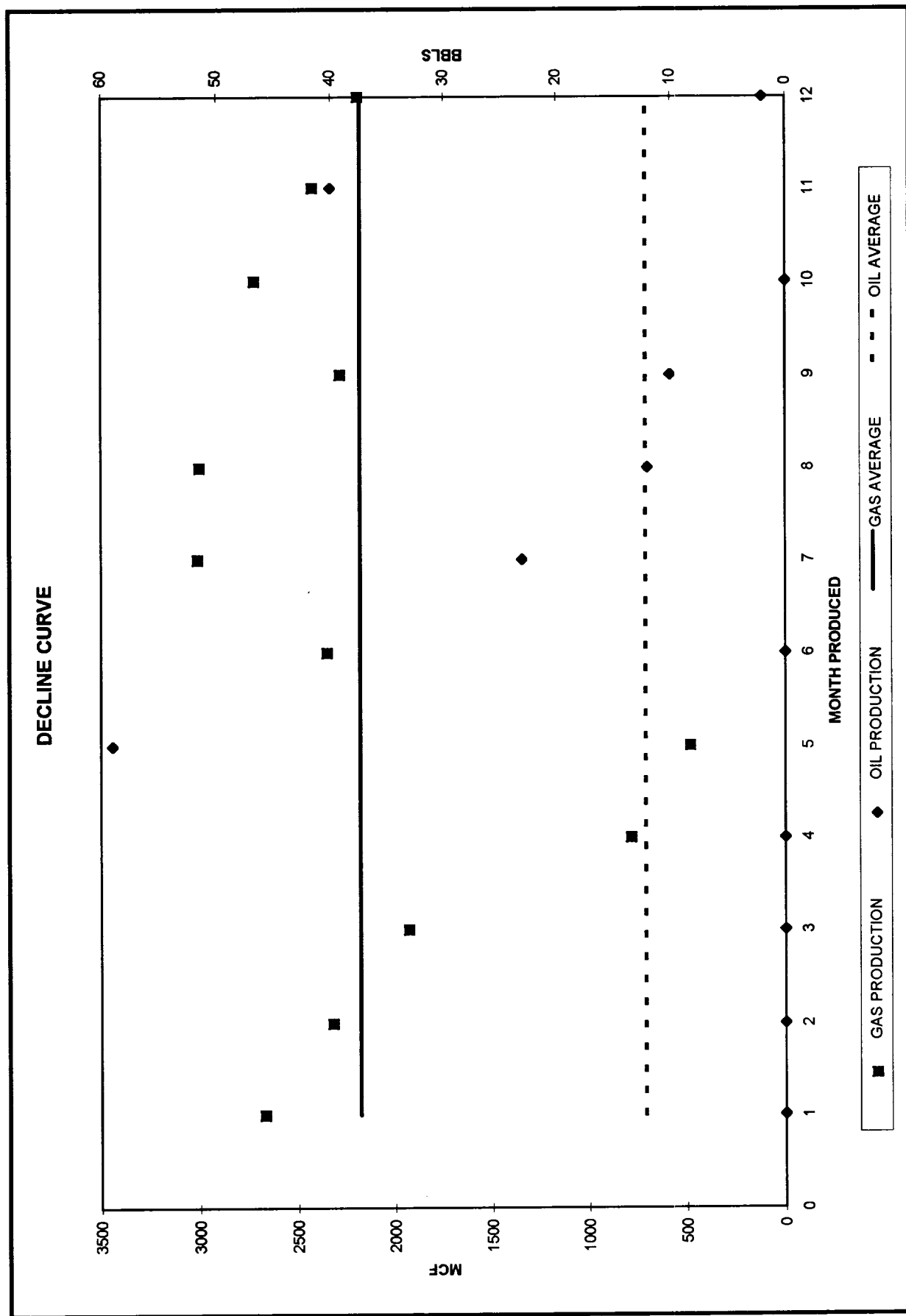
31.8  
District Supervisor, District 3  
Oil Conservation Division

Date: 1/14/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: \_\_\_\_\_

# NYE GAS COM 1 A



NYE GAS COM 1A

WELLNAME	WELLNO	POOL	FLAG	API	LOCATION	MONTH	OIL	GAS	
NYE GAS COM	1A	Blanco Mesaverde	3004525204	F 7 29N 9W		08/94	0	2668	
						09/94	0	2321	
						10/94	0	1928	
						11/94	0	783	
						02/95	59	481	
						03/95	0	2349	
						04/95	23	3010	
						05/95	12	3000	
						06/95	10	2281	
						07/95	0	2721	
						08/95	40	2424	
						09/95	2	2190	
					12-month average - Projected Trend			12	2180

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004525204
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name  Nye Gas Com
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	8. Well No. 1A	9. Pool name or Wildcat
2. Name of Operator Amoco Production Company	Gail M. Jefferson	
3. Address of Operator P. O. Box 800, Denver, Colo. 80201 (303) 830-6157		
4. Well Location Unit Letter F : 2225 Feet From The North Line and 950 Feet From The West Line Section 7 Township 29N Range 9W NMPM San Juan County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Reperf <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has reperf'd the above referenced well per the attached.

If you have any questions please contact Gail M. Jefferson.

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DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 11/29/95  
TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DEC - 1 1995

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Nye Gas Com A #1 - Repair - Subsequent

MIRUSU 10/6/95. NUBOP. Removed 2.375" tbg. Ran Gamma CCL correlation to reperf from 3724-4480'.

Perf'd:

3824-3840', 3862-3888', 3904-3910', 3958-3972', 4138-4142', 4319-4323', 4350-4380',  
w/2jspf, .340 inch diameter, 12.5 grams, 120 degree phasing. Total 207 shots fired.

Swabbed well from 3824-4462' for 12 hrs on 2" line. Recovered 30 bbls oil. Open tubing pressure 25 psi.  
Flowing casing pressure 160 psi.

THH reland 2.375" tbg @ 4346'.

RDMOSU 10/13/95.