Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hubbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III 1000 Rio Brazo

W Kio Brizos Ra., Aziec, NM Bratu	REQUEST FOR ALLOWAY	BLE AND AUTHORIZAT L AND NATURAL GAS	
perakur AMOCO DDODIICTION COMPAN			Well API No. 300452532700
AMOCO PRODUCTION COMPAN			30013232100
P.O. BOX 800, DENVER, O	COLORADO 80201	Other (Please explain)	
eason(s) for Filing (Check proper bax) ew Well	Change in Transporter of:_		
ocompletion	Oil Dry Gas		
hange in Operator	Casinghead Gas Condensate		
hange of operator give name address of previous operator			
DESCRIPTION OF WELL A		# P	Kind of Lease No.
ease Name HAMNER	Well No. Pool Name, Inclu 1A SAN SUAN	UNDES GALLUP (GAS)	State, Federal or Fee
ocation	1190	FSL Line and 2130	Feet From The FEL Lin
Unit Letter	Feet From The		
Section 20 Township	, 29N Range 9W	, NMPM,	SAN JUAN County
	SPORTER OF OIL AND NATI	URAL GAS	second copy of this form is to be seet)
lame of Authorized Transporter of Oil	or Condensate	.	approved copy of this form is to be sent)
MERIDIAN OIL INC.	thead Gas or Dry Gas	Address (Give aduress to which a	REET FARMINGTON NM 8740 ipproved copy of thus form is to be sent)
EL PASO NATURAL GAS COM	YPANY	P.O. BOX 1492 EL.	PASO, TX 79978
well produces oil or liquids, ve location of tanks.	Unit Soc. Twp. Rg	s. Is gas actually connected?	Total (
	from any other lease or pool, give commin	gling order number:	
V. COMPLETION DATA			Deepen Plug Back Same Res'v Diff Res'
Designate Type of Completion	Oil Well Gas Well - (X)	New Well Workover D	Deepen Plug Back Same Res'v Diff Res'
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
levations (DF, RKB, RF, GR, etc.)	LANGE OF LIGHTORY S OFFINERIOR		
'erforations			Depth Casing Shoe
	TUBING, CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			- 1 1 E M
		WEC	EIVE
		I I	ש
TEST DATA AND REQUES	ST FOR ALLOWABLE recovery of total volume of load oil and mu	ust be equal to or exceed top AUG	te for this depth or be for full 24 hours)
OIL WELL (Test must be after r. Dute First New Oil Run To Tank	Date of Test	Producing Method (Flow pure	CNY."DIV.
	Tubing Process		IST. 3 Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE		EDVATION DUCCON
I hereby certify that the rules and regul	lations of the Oil Conservation	OIL CONS	ERVATION DIVISION
Division have been complied with and is true and complete to the best of my	I that the information given above	Date Approved	AUG 2 3 1990
NUILL		ll l	۸ .
Signature .	6 44-1- 0	11 -	1 chang
Signature Doug W. Whaley, Staf	t Admin. Supervisor Tale	Title S	UPERVISOR DISTRICT #3
July 5, 1990	303-830-4280 Telephone No.		
3 64107		• •	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.