

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELLS

RECEIVED
MAR 27 1984
OIL CON. DIV.
DIST. 3

Type Test ☒ Initial ☐ Annual ☒ Special		Test Date 3-19-84	
Company Amoco Production Co.		Connection El Paso Natural Gas Co.	
Pool Basin		Formation Dakota	
Completion Date 2-29-84		Total Depth 7240	Plug Back TD 6970
		Elevation 5816	
Eq. Size 7.000	Wt. 23	d 6.336	Set At * 2600
		Perforations From 6794 To 6912	
Thg. Size 2.375	Wt. 4.7	d 1.995	Set At 6920
		Perforations From Open To Ended	
Type Well - Single - Reddenhead - G.C. or G.O. Multiple Single		Packer Set At None	
Producing thru Tubing		State New Mexico	
L	H	Cg	% CO ₂
			% N ₂
			% H ₂ S
			Prover
			Meier Run
			Taps

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI	11 Days						1460		1470		
1.	2.375	.750					85		530		3 Hrs
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	12.365		97	1.000	.9258	1.011	1123
2.							
3.							
4.							
5.							

NO.	R ₁	Temp. °R	T ₁	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/hbl.
1					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas _____ XXXXXXXXX
3.					Specific Gravity Flowing Fluid _____ XXXXX
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R

NO.	P ₁ ²	P _w ²	P ₂ ²	P ₁ ² - P ₂ ²	(1) $\frac{P_c^2}{P_1^2 - P_w^2} = 1.1544$	(2) $\left[\frac{P_c^2}{P_1^2 - P_w^2} \right]^n = 1.1137$
1		542	293764	1902560		
2						
3						
4						
5						

Absolute Open Flow	1251	Mcf @ 13.025	Angle of Slope °	Slope, n	.75
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Remarks * 4.500" set @ 2450' to 7240'

Approved by Division	Conducted by	Calculated by	Checked by
			R. I. Rickford