

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Patricia J. Archuleta Phone: (303) 830-5217

II. Name of Well: Jones 5E API #: 3004525749

Location of Well: Unit Letter I, 1520 Feet from the South line and 970 Feet from the East line, Section 35, Township 29N, Range 8W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 01/16/96

Date Workover Procedures were Completed: 01/23/96

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Basin Dakota

VII. AFFIDAVIT:

State of Colorado)

) ss.

County of Denver)

Patricia J. Archuleta, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Pat Archuleta
(Name)

Staff Assistant

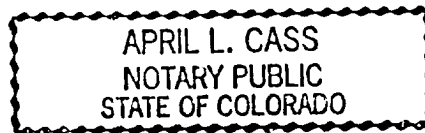
(Title)

RECEIVED
JAN 17 1997
OIL CON. DIV.
DIST. 3

SUBSCRIBED AND SWORN TO before me this 14th day of January, 1997

April L. Cass
Notary Public

My Commission expires: 8/17/97



FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 1/23, 1996.

[Signature]
District Supervisor, District 3
Oil Conservation Division

Date: 2/5/97

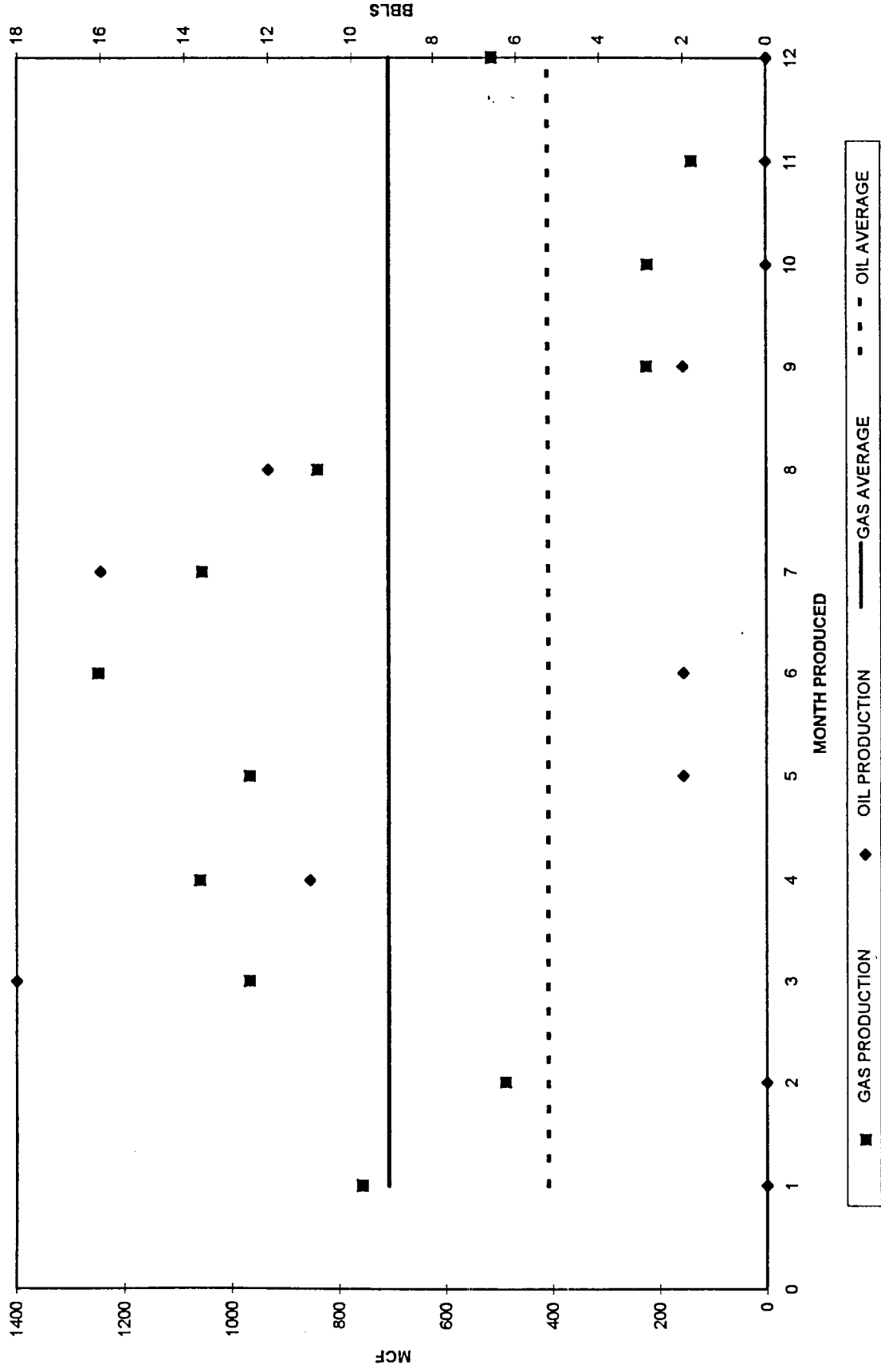
IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

Jones 5 E

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Jones	5E	Basin Dakota		3004525749	I 35 29N 8W	08/94	0	757
						09/94	0	489
						10/94	18	968
						11/94	11	1060
						12/94	2	968
						01/95	2	1249
						02/95	16	1055
						03/95	12	841
						04/95	2	224
						05/95	0	222
						06/95	0	139
						09/95	0	513
					12-month average - Projected Trend			5 707

STRAIGHT LINE METHOD



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM MAIL ROOM
JUN 16 1996
0707/11/1996

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-079938
2. Name of Operator Amoco Production Company Attention: Patty Haelele		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, CO 80201 (303) 830-4988		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1520' FSL 970' FEL Sec. 35 T 29N R 8W Unit I		8. Well Name and No. JONES 5E
		9. API Well No. 3004525749
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input checked="" type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company intended this to be a tubing change only; however, while on this well other problems were discovered and Amoco decided to repair this well.

MIRUSU 1/16/96. ND WIL. NU BOP. Cleanout 7043-7067'. Perforate 6822-6840' and 7030-7042' with 2 JSPP, total of 60 shots, .340" diameter, 3.125" gun. Tubing blew down to nothing. Swab well. TP 110 psi. CP 210 psi. Reland tubing at 7040'. RDMOSU 1/23/96.

14. I hereby certify that the foregoing is true and correct	
Signed <u>Patty Haelele</u> (This space for Federal or State office use)	Staff Assistant <u>02-18-1996</u>
Approved by _____ Conditions of approval, if any:	RECEIVED MAR 13 1996 ACCEPTED FOR RECORD MAR 04 1996
ADMINISTRATIVE GROUP Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any representation as to any matter within its jurisdiction. FARMINGTON DISTRICT OFFICE BY <u>MT</u>	