

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' FNL 1170' FEL

Sec. 17 T 29N R 9W Unit A

5. Lease Designation and Serial No.

SF-076337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W. D. Heath A #8E

9. API Well No.

3004526117

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair/Reperf

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has repaired and reperf'd the above referenced well per the attached. If you have any technical questions please contact Stan Kolodzie at (303) 830-4769 or Gail M. Jefferson for any administrative concerns.

RECEIVED
JAN 1 9 1996

OIL CON. DIV.
BML 3

RECEIVED
BIM MAIL ROOM
56 JAN 16 AM 11:59
OIL INFORMATION, NM

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

JAN 17 1996

Conditions of approval, if any:

NMOCD

W. D. Heath A 8E - Repair Reperf - Subsequent

MIRUSU 12/5/95. Well logged off. RU to swab. One swab run well flowed. Flowed well overnight. Recovered 50 bbls of fluid.

NDBOP TOH w/tubing. Ran Gamma Ray Log from 6400'-6760'.

Perforated: 6574'-6588', 6604'-6612', 6663'-6684', 6752'-6760', w/2jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 103 shots fired.

TIH set tbg at 6780'. Swab & flow. Flowed well on 2" line for 6 hrs. Recovered 12 bbls of water. TOH above perfs. TIH w/pkr set at 600'. Change out casing valves. TOH w/pkr. Flow for 48 hrs. FCP 180#, FTP 10#. TIH tag at 6822'. TOH land tbg at 6780'.

NUWH. RDMOSU 12/14/95.