

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐
2. NAME OF OPERATOR
3. ADDRESS OF OPERATOR
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 930' FSL x 1450' FWL
At top prod. interval reported below Same
At total depth Same

RECEIVED
FEB 20 1985

OIL CON. DIV.
DIST. 3

RECEIVED
FEB 14 1985

14. PERMIT NO. OF LAND MANAGEMENT
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF-078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Annie L. Elliott "D"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE/SW Sec. 11, T29N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

19. ELEV. CASINGHEAD

5912' GR

15. DATE SPUDDED 11/20/84 16. DATE T.D. REACHED 11/29/84 17. DATE COMPL. (Ready to prod.) 1/22/85 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5925' KB 19. ELEV. CASINGHEAD 5912' GR

20. TOTAL DEPTH, MD & TVD 7213' 21. PLUG, BACK T.D., MD & TVD 7210' 22. IF MULTIPLE COMPL., HOW MANY* single 23. INTERVALS DRILLED BY O-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6926'-7204' Dakota

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES-GR-FDC-SNP-GR from 2925'-7222'

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	316'	12-1/4"	295 c.f. Class B Ideal	
7"	23#, K-55	2925'	8-3/4"	531 c.f. Class B Ideal & tailed in w/118	
4-1/2"	11.6#, K-55	7213'	6-1/4"	709 c.f. (cont. on back)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7190'	

31. PERFORATION RECORD (Interval, size and number)

7204'-7170', 2 jsfp, .38"; 7090'-7084', 7110'-7105', 7160'-7120', 6950'-6926', 7038'-7022', 4 jsfp, .49", total of 432 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(7084'-7204')	114,996 gal. gelled water & 110,000# 20-40 sand.
(6926'-7038')	75,000 gal 75 quality foam & 100,500# 20-40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/3/85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/4/85	3	.75"	→		255		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
163 psig	715 psig	→		2043			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

J.J. Barnett

35. LIST OF ATTACHMENTS

None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By

SIGNED D.D. Lawson

TITLE District Administrative Supervisor

FEB 14 1985
DATE 2/6/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

28. Class B 65:35 poz, 6% gel & tailed in w/177 c.f. Class B Ideal.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	6926'	7204'	Logs were run 2925' to 7222' top of Lewis Sh. and Shallower horizons were not logged.			
Graneros Sh.	6374'	6926'				
Greenhorn	6314'	6874'				
Mancos	4913'	6814'				
Gallup	5855'	6396'				
Mesaverde	4149'	4913'				
Lewis Shale		4149'				