

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME A.L. Elliott "C"	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		9. WELL NO. 4E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450' FNL x 1430' FWL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/NW Sec. 15, T29N, R9W	
15. ELEVATIONS (Show whether DF, AT, OR, etc.) 5948' GR		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) spud & set casing	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 12/2/84, at 1745 hrs. Drilled to 345'. Set 9-5/8", 36#, K-55 casing at 345' and cemented with 295 c.f. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled an 8-3/4" hole to 2880' on 12/4/84. Set 7", 23#, K-55 casing at 2880'. Cemented with 531 c.f. Class B Portland and tailed in with 118 c.f. Class B Neat. Circulated to surface. Pressure tested casing to 1500 psi. Drilled a 6-1/4" hole to a TD of 7145' on 12/12/84. Set 4-1/2", 11.6#, K-55 casing at 7138'. Cemented with 693 c.f. Class B 50:50 poz, 6% gel and tailed in with 118 c.f. Class B Neat. Ran a temperature survey (attached) which indicated the top of the cement to be 4150'. No DV tool was set and the rig was released on 12/12/84.

RECEIVED
FEB 13 1985
CIVIL
FEB 13 1985

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
D.D. Lawson

TITLE District Administrative Supervisor

DATE 1/4/85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

FEB 0 5 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

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