

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____
2. NAME OF OPERATOR
Amoco Production Co.
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401
4. LOCATION OF WELL (Report location clearly and in accordance with one State requirement)
At surface 1450' FNL X 1430" FWL
At top prod. interval reported below same
At total depth same

14. PERMIT NO. _____
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

12. COUNTY OR PARISH
San Juan
13. STATE
NM

15. DATE SPUDDED 12/02/84 16. DATE T.D. REACHED 12/12/84 17. DATE COMPL. (Ready to prod.) 02/14/85 18. ELEVATIONS (OF, RKB, RT, GE, ETC.)* 5953' KB 19. ELEV. CASINGHEAD 5948' GR
20. TOTAL DEPTH, MD & TVD 7145' 21. PLUG BACK T.D., MD & TVD 7130' 22. IF MULTIPLE COMPL. HOW MANY* single 23. INTERVALS DRILLED BY O-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6858'-7074' Dakota
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K-55	345'	12-1/4"	295cf Class B Portland	
7"	23# K-55	2880'	8-3/4"	531cf Class B Portland	and
				118cf Class B Neat	
4-1/2"	11.6# K-55	7138'	6-1/4"	693cf Class B 50:50	POZ, 6% gel

LINER RECORD					TUBING RECORD (cont.)		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7062'	
					Bridge plug at 7130'		

31. PERFORATION RECORD (Interval, size and number)
7028'-7034', 7050'-7074', 4jspf, .50"dia, 120 holes, 6858'-6876', 6908'-6914', 6950'-6966', 6974'-6978', 6994'-7000', 4jspf, .50"dia, 200 holes.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7028'-7074' 45,000gal 30# gel and
67,500# 20-40 mesh brady sand
6858'-7000' 65,000 gal quality foam and
115,000# 20-40 mesh brady sand

33. PRODUCTION
DATE FIRST PRODUCTION 02-20-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
02-21-85	3				337		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
218 psig	548 psig			2693			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold
TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
SEP 20 1985

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED D. Lawson OIL CON. DIV. TITLE District Adm. Supervisor DATE 13 Sept 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person known and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

28. (cont.) 118cf Class B Neat

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
CLIFFHOUSE	4164'	4280'	NOT LOGGED ABOVE THIS POINT			
MENEFEE	4280'	4756'				
POINT LOOKOUT	4756'	4982'				
GALLUP	5986'	6430'				
GREENHORN	6744'	6806'				
DAKOTA	6850'	TD				