

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

SUNDRY NOTICES AND REPORTS ON WELLS

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amoco Production Co.

3. Address of Operator
501 Airport Drive, Farmington, N M 87401

4. Location of well
UNIT LEVER **A** **1050** FEET FROM THE **North** LINE AND **1020** FEET FROM THE **East** LINE, SECTION **2** TOWNSHIP **29N** RANGE **9W**

5. Elevation (Show whether DF, RT, CR, etc.)
5709' GR

6. Indicate Type of Lease
State ☒ Fee ☐

7. State Oil & Gas Lease No.

8. Unit Agreement No.

9. Farm or Lease Name
Lopez Gas Com

10. Well No.
1E

11. Field and Pool, or Wharton
Basin Dakota

12. County
San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Spud and Set Casing** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spud a 12-1/4" hole on 7-27-85 at 1800 hrs. Drilled to 365'. Set 9-5/8", 36#, K55 casing at 365' and cemented with 307 cu. ft. Class B Woodco. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8-3/4" hole to a 2795' on 7-29-85. Set 7", 20#, J55 casing at 2795'. Stage 1: cemented with 295 cu. ft. Class B Howco and tailed in with 118 cu. ft. Class B Howco. Stage 2: cemented with 160 cu. ft. Class B Howco. Squeezed bradenhead with 160 cu. ft. Thixotropic. Drilled a 6-1/4" hole to approximately 5407', the rig caught fire and was released on 8-8-85. Moved in and rigged up second drilling rig on 8-17-85. Had trouble with circulation and squeezed with 106 cu. ft. Class B and tailed in with 59 cu. ft. Class B. Squeezed again with 177 cu. ft. Class B and tailed in with 59 cu. ft. Class B. Tagged cement at 3410' and drilled cement from 3410'-4243'. Cleared out hole to 5399'. Drilled a 6-1/4" hole to a TD of 7069'. Set 4-1/2", 11.6#, K55 casing at 7069'. Stage 1: cemented with 183 cu. ft. Class B Portland and tailed in with 85 cu. ft. Class B Portland. Stage 2: cemented with 253 cu. ft. Class B Portland. Ran a temperature survey (attached) which indicated the cement top to be at 2000'. The DV tool was set at 3516' and the rig was released on 8-31-85.

BDS Shaw

Adm. Supervisor

8-31-85

FORM 432-2

WILSON

SERVICE COMPANY

TEMPERATURE SURVEY

COMPANY Amoco Production
WELL 1-E LEASE Lopez Gas Com
COUNTY San Juan STATE New Mexico
SEC. 2 TWP. 29N RGE. 9W

APPROX. TOP CEMENT 2000'

Survey Begins at 1000' Ft. Ends at 3425' Ft.
Approx. Fill-Up _____ Max. Temp. _____
Log Measured From KB Run No. 1

Casing Size	Casing Depth	Diam of Hole	Depth
<u>4 1/2"</u> from _____	to _____	from <u>5 1/2"</u>	to _____
from _____	to _____	from _____	to _____

Date of Cementing 8/31/85 Time 4:30 am

Date of Survey 8/31/85 Time 1:30 pm

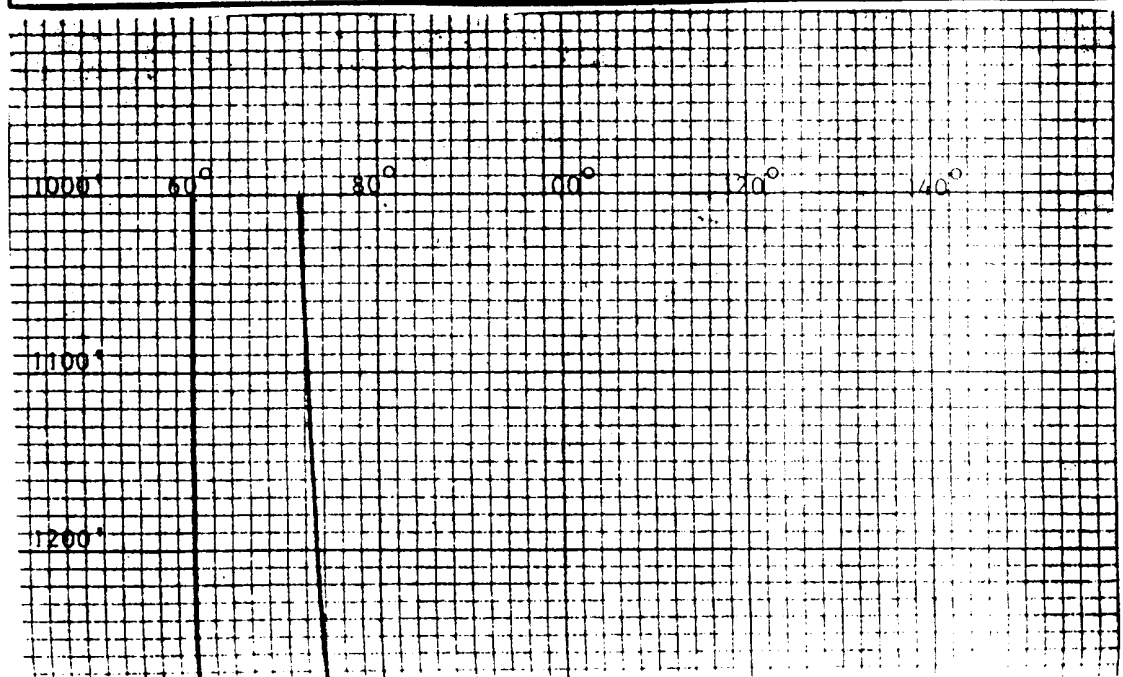
Amount of Cement As Per Report

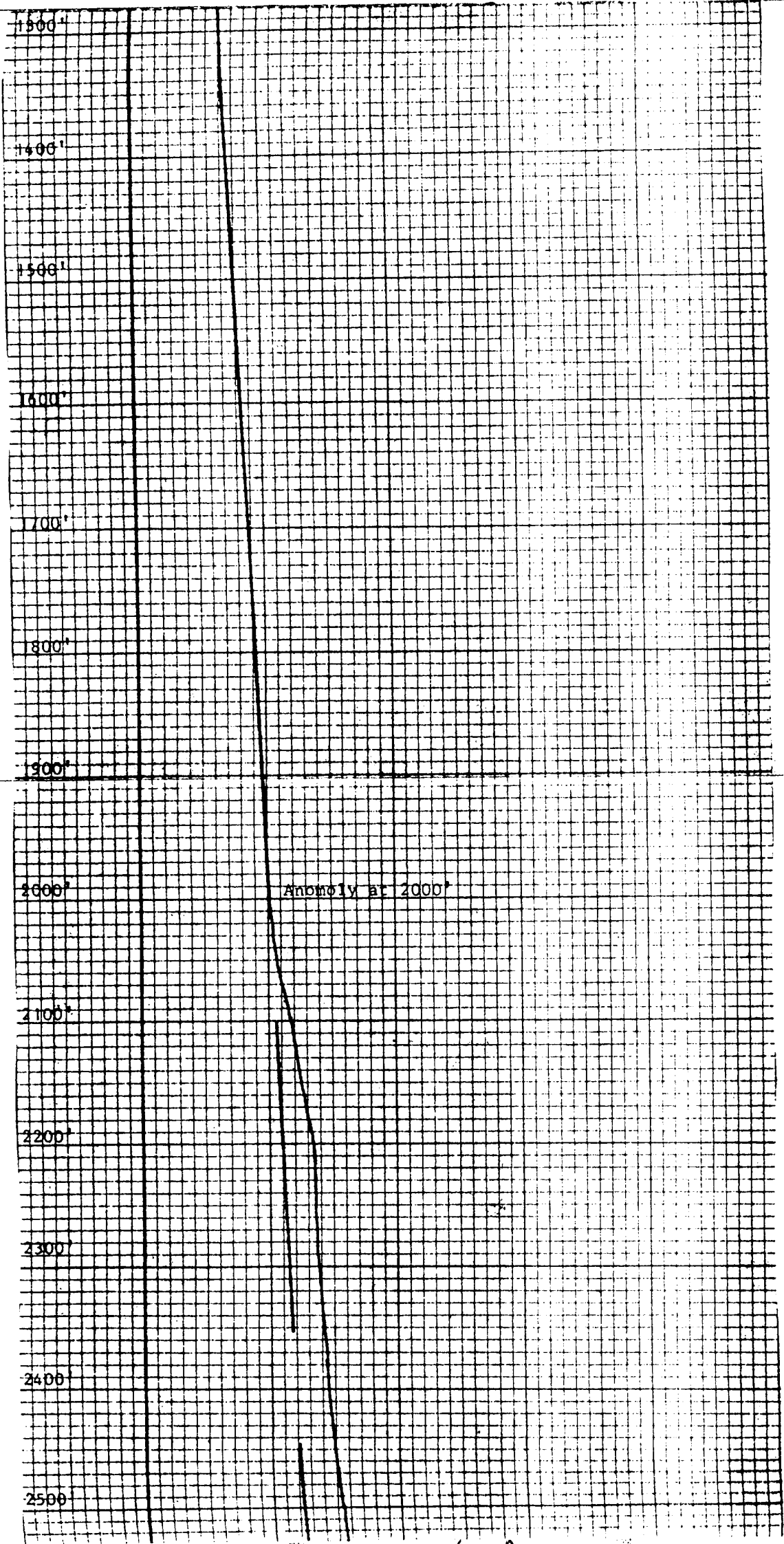
Recorded by Ebert Witnessed by _____

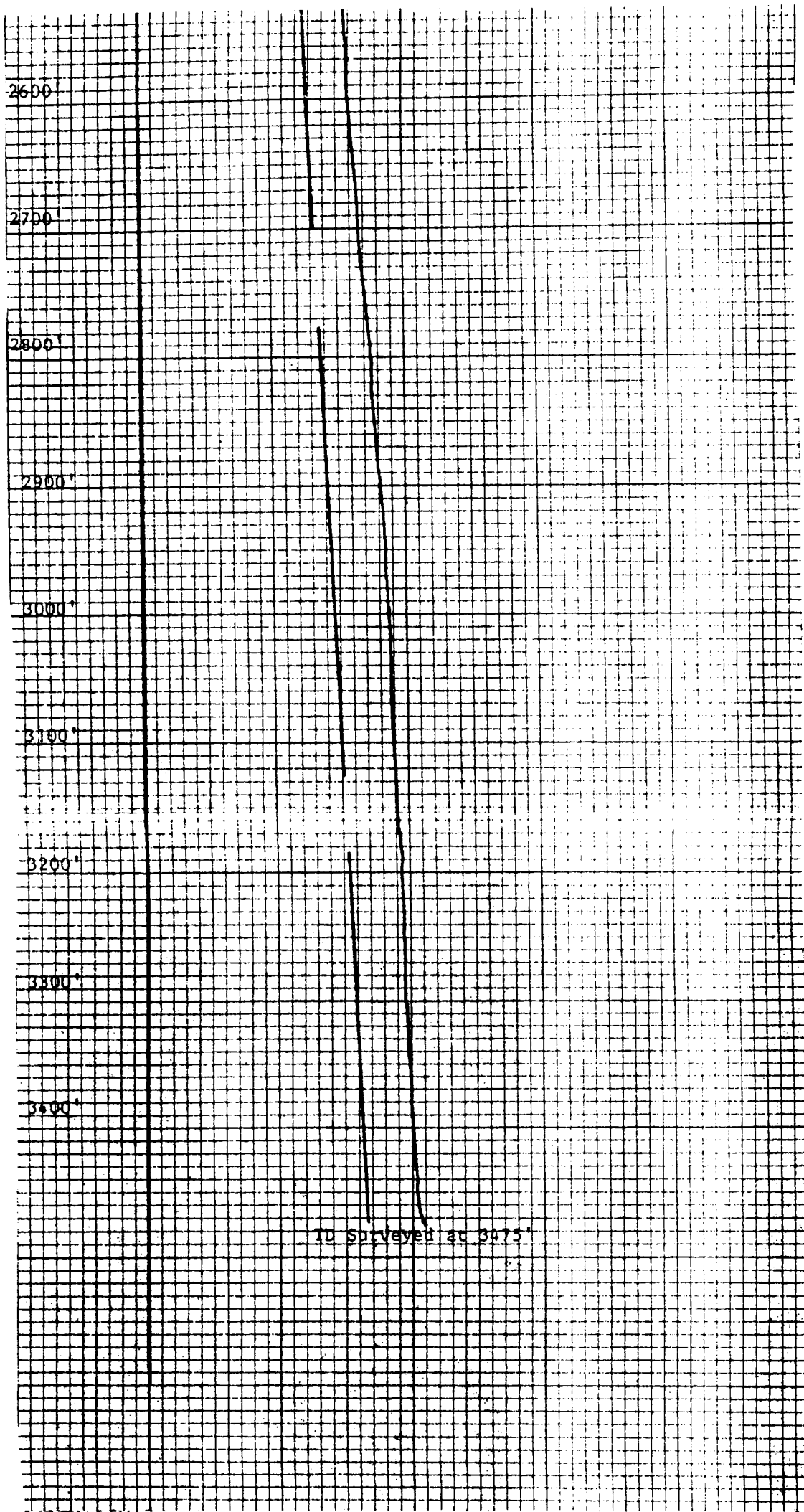
REMARKS OR OTHER DATA

DV Tool 3516' Int. Csg. 2795'

TEMPERATURE IN DEGREES FAHRENHEIT







TD Surveyed at 3475'