NO. OF COPIES RECE	1460				/	6	orm C-105
DISTRIBUTIO	N	7		/			evised II-1-N
SANTA FE		1	EVICO C C.	/		• 5a. in	dicate Type of Lease
FILE			MEXICO OIL CO				ate Fee X
U.S.G.S.		AMELL COMP	LETION OR REC	COMPLETIO	N REPORT AN	D LOG S. Sta	te Oil & Gas Lease No.
LAND OFFICE							
OPERATOR		-				1777	mmmmm
							
IG. TYPE OF WELL							
		—	. — —	-		7. Uni	t Agreement Name
b. TYPE OF COMPL	57100	VELL WE	LX DRY	OTHER_			
*** 🗀	ORK [.c			8. Fa	m or Lease Name
		PEN BAC	K DIFF.	ОТНЕЯ	1 4 1005		te Gas Com BF
-				• • • • • • • • • • • • • • • • • • • •		9. Wel	
Amoco Pro	duction	Co.		OIL CO	CM. DIV.		
-				רו	IST. 3	10. Fi	eld and Pool, or Wildcat
501. Airpo	rt Drive	, Farmingt	on, N M 8	7401		Bas	in Dakota
4. Location of Well							
					•		
MIT LETTERI	LOCATED	1775 PEET	FROM THESOU	th LINE AND	915	T FROM	
				TITITI	TITIKITI	12. 00	ounty (HHHHHHHH)
THE East LINE OF	sec. 16	TWP. 29N	GE. 9W NMPN				Juan
15. Date Spudded	16. Date T.D.	Reached 17. Dat	e Compl. (Ready to	Prod.) 18. E	Clevations (DF, RK		19. Elev. Cashinghead
4-9-85	4-1	6-85	5-2-85		5845'KB		5832 'GR
20. Total Depth	21. P	lug Back T.D.		le Compl., How		Rotary Tools	<u></u>
6914'	į	6906'	Monv	Single	Drilled By	O-TD	
4. Producing Interval	(s), of this comp			DINGIC			i
			, 114				25. Was Directional Survey Made
6676'-690	O' Dakot	2					Yes.
6. Type Electric and		a	·		····		
	•	_				1	27. Was Well Cored
FDL-SNL-G	R-CAL,DI			· · · · · · · · · · · · · · · · · · ·			No
28.			SING RECORD (Res	ort all strings	set in well)		
CASING SIZE	WEIGHT LI			LESIZE		NG RECORD	AMOUNT PULLED
9-5/8"	36#,I			1/4"	295 cf C		
7"	20#,I	K55 269	0' 8-	3/4"			ortland tailed in
							B Portland
4-1/2"	11.6#	K55 691	3' ([/4"	1309 cf C1	ass B 50	:50 poz and (over
9.		LINER RECORD			39.	TUBING	RFCORD
SIZE	TOP	BOTTOM	SACH DETENT	SCREEN	SIZE	DEPTH SE	T PACKER SET
			T		2 3/3"	688	
1. Perforation Record	(Interval, size a	nd number)		32. A	ACID, SHOT, FRAC	TURE CENEN	T SOUFFIRE FTC
6676'-669			spf50"		INTERVAL		
		l of 120 h		6676'-6			70 quality foam
			n diameter	0070 30			0 # 20-40 sand.
for a total			. GIGMETEL	6850'-6			30# crosslinked
				10030 -6			$\frac{30\%}{000}$ #20-40 sand.
				I CTION	Re	1 and /5	,000 720-40 sand
1.		ustion Method (FI)	wing, gas lift, pump	UCTION	type numn!	1 10-11	Status (Pand on Share)
ate First Production	Drod		a, eo toji, pump	в — энге ила	· , pe pamp)	_	Status (Prod. or Shut-in) ut-in
	Prod						u L I U
5-8-85		Flowing	Double Co.	04 511			
5-8-85 ate of Test	Hours Tested	Flowing Choke Size	Proden. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	
5-8-85 set of Test 5-9-85	Hours Tested 3 hrs	Flowing Choke Size . 75"	Test Period		635	Water - Bbl.	Gas - Oil Ratio
5-8-85 ste of Test 5-9-85 low Tubing Press.	Hours Tested 3 hrs	Choke Size 75" Calculated 2	Test Period	Gas - MC	635 F Water	Water - Bbl.	
5-8-85 me of Test 5-9-85 low Tubing Press. 410 psig	Hours Tested 3 hrs Casing Pressu 1105 psi	Choke Size 75" Calculated 2 Hour Rate	Test Period		635 F Water	Water - Bbl. - Bbl.	Gas - Oil Ratio Oil Gravity - API (Corr.)
5-8-85 tie of Test 5-9-85 low Tubing Press. 410 psig Disposition of Gas (Hours Tested 3 hrs Casing Pressu 1105 psi Sold, used for fu	Choke Size 75" Calculated 2 Hour Rate	Test Period	Gas - MC	635 F Water	Water - Bbl.	Gas - Oil Ratio Oil Gravity - API (Corr.)
5-8-85 me of Test 5-9-85 low Tubing Press. 410 psig Disposition of Gas (Hours Tested 3 hrs Casing Pressu 1105 psi Sold, used for fu	Choke Size 75" Calculated 2 Hour Rate	Test Period	Gas - MC	635 F Water	Water - Bbl. - Bbl. Test Witness	Gas - Oil Ratio Oil Gravity - API (Corr.)
5-8-85 tie of Test 5-9-85 low Tubing Press. 410 psig Disposition of Gas (Hours Tested 3 hrs Casing Pressu 1105 psi Sold, used for fu	Choke Size 75" Calculated 2 Hour Rate	Test Period	Gas - MC	635 F Water	Water - Bbl. - Bbl. Test Witness	Gas - Oil Ratio Oil Gravity - API (Corr.)
5-8-85 me of Test 5-9-85 low Tubing Press. 410 psig Disposition of Gas (To be solo List of Attachments None	Hours Tested 3 hrs Casing Pressu 1105 psi Sold, used for fu	Choke Size 75" Calculated 2 Hour Rate 10, vented, etc.)	Test Period 4- Oil – Bbi.	Gas — MC 508	635 CF Water 32	Water - Bbl. - Bbl. Test Witness Bryan	Gas = Oil Ratio Oil Gravity = API (Corr.) ed By Services
5-8-85 ate of Test 5-9-85 low Tubing Press. 410 psig Disposition of Gas (To be sold) List of Attachments	Hours Tested 3 hrs Casing Pressu 1105 psi Sold, used for fu	Choke Size 75" Calculated 2 Hour Rate 10, vented, etc.)	Test Period 4- Oil – Bbi.	Gas — MC 508	635 CF Water 32	Water - Bbl. - Bbl. Test Witness Bryan	Gas = Oil Ratio Oil Gravity = API (Corr.) ed By Services
5-8-85 me of Test 5-9-85 low Tubing Press. 410 psig Disposition of Gas (To be solo List of Attachments None	Hours Tested 3 hrs Casing Pressu 1105 psi Sold, used for fu	Choke Size 75" Calculated 2 Hour Rate 10, vented, etc.)	Test Period 4- Oil – Bbi.	Gas — MC 508	635 CF Water 32	Water - Bbl. - Bbl. Test Witness Bryan	Gas = Oil Ratio Oil Gravity = API (Corr.) ed By Services
5-8-85 me of Test 5-9-85 low Tubing Press. 410 psig Disposition of Gas (To be solo List of Attachments None	Hours Tested 3 hrs Casing Pressu 1105 psi Sold, used for fu	Choke Size 75" Calculated 2 Hour Rate 10, vented, etc.)	Test Period 4- Oil – Bbl.	Gas — MC 508	635 Water -	Water - Bbl. - Bbl. Test Witness Bryan	Gas = Oil Ratio Oil Gravity = API (Corr.) ed By Services

INSTRUCTIONS

28. tailed in with 154 of Class B 50:50 poz.

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or despended well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests constant. ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled Wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Hule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

s	Southeastern New Mexico						Northwestem New Mexico					
s		т.	Canyon		T. Oio A	Alamo .		1	. Penn. "B"			
s vers		Т.	Strawn		T. Kirtla	and-Fruit	1 and	1	. Penn. "C"			
ers	T. Atoka							T. Penn. "D"				
ers		T. Miss			T. Cliff House							
		Т.	Devonian		T. Menefee T. Point Lookout T. Mancos				T. Madison T. Elbert T. McCracken			
n		т.	Silurian									
ourg		т.	Montoya									
Indres _		T. Simpson			T. Gallup <u>5805</u>				T. Ignacio Qtzte			
									. Granite			
									•			
									`			
ard		Т.	Delaware Sand		T. Entra	da		<u> </u>				
		T.	Bone Springs		T. Winga	ete		Т	`			
amp		т.			T. Chinl	e		т				
		Т.			T. Permi	ian		Т	T			
(Bough	C)	т.			T. Penn.	"A"		т	· 			
					SANDS							
	**************	•	.to		No. 5, fro	m	*********	**********	to	••••••		
·····	******		.to		No. 6. fro	m			to <u></u>			
***********	***************************************	***************	to	••••••••	••••••••	************	fcet.					
		•••••••	to		************		fcct.		*************************************			
		F	ORMATION RECORD (Attach o	additional	sheets i	t necessar	·y)				
To	Thickness in Feet		Formation		From	То	Thickness in Feet		Formation			
		Cliff Menef	land red Cliffs house ee Lookout P horn		-	Not	logg	ed ab	ove Gallup.			
2 9 6 7 8 9	•						Jako Eu					