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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

7. Unit Agreement Name
8. Farm or Lease Name
State Gas Com BF
9. Well No.
1E
10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator
Amoco Production Co.
3. Address of Operator
501. Airport Drive, Farmington, N M 87401
4. Location of Well

OIL CON. DIV.
DIST. 3

UNIT LETTER I	LOCATED 1775	FEET FROM THE South	LINE AND 915	FEET FROM
THE East	LINE OF SEC. 16	TWP. 29N	RGE. 9W	NMPM

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-9-85	4-16-85	5-2-85	5845'KB	5832'GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6914'	6906'	Single	0-TD	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
6676'-6900' Dakota				Yes
26. Type Electric and Other Logs Run				27. Was Well Cored
FDL-SNL-GR-CAL, DIL-GR				No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K55	339'	12-1/4"	295 cf Class B	
7"	20#, K55	2690'	8-3/4"	476 cf Class B Portland and tailed in	
				with 118 cf Class B Portland	
4-1/2"	11.6#, K55	6913'	6 1/4"	1309 cf Class B 50:50	poz and (over)

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SAC. SCREEN	SIZE	DEPTH SET	PACKER SET	
				2 3/8"	688'		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6676'-6690', 6760'-6776', 4 jspf, .50" in diameter, total of 120 holes.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6850'-6900', 4 jspf, .50" in diameter for a total of 200 holes.	6676'-6776'	70,000 gal 70 quality foam and 105,000 # 20-40 sand.
	6850'-6900'	70,000 gal 30# crosslinked gel and 75,000 #20-40 sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-8-85		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
5-9-85	3 hrs.	.75"			635		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
410 psig	1105 psig			5082			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold	Bryan Services

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
BDS Shaw	Adm. Supervisor	6-7-85

28. tailed in with 154' cf Class B 50:50 poz.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
5805	6295		Ojo Alamo
6560	6675		Fruitland
6675	6890		Pictured Cliffs
			Cliffhouse
			Menefee
			Point Lookout
			Gallup
			Greenhorn
			Dakota