

State of New Mexico
Energy, Minerals and Natural ResourcesSubmit to
Appropriate
District Office
State Lease - 6DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2098
Santa Fe, New Mexico 87504-2098

WELL API NO.

30-045-26235

Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER		7. Lease Name or Unit Agreement Name State Gas Com BF	
b. Type of Well: ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER		8. Well No. 1E	
2. Name of Operator Amoco Production Company		9. Pool name or Wildcat Blanco Mesaverde	
3. Address of Operator P.O. BOX 3092 Houston TX. 77253-3092		(281) 366-2548	
4. Well Location Unit Letter <u>I</u> : 1775' Feet From The <u>South</u> Line and 915' Feet From The <u>East</u> Line Section 16 Township 29N Range 9W NMPM San Juan County			
10. Date Spudded 04-09-85	11. Date T.D. Reached 04-16-85	12. Date Compl. (Ready to Prod.) 08-30-00	13. Elevations (DF & RKB, RT, GR, etc.) 5845' KB
14. Elev. Casinghead 5832'	15. Total Depth 6914'	16. Plug Back T.D. 6906'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By: Rotary Tools YES Cable Tools NO
19. Producing Interval(s) of this completion - Top, Bottom, Name 3878' - 4906' Blanco Mesaverde			20. Was Directional Survey Made
21. Type Electric and Other Logs Run CBL			22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	339'	12 1/4"	230 SXS to SURF	
7"	20#	2690'	6 1/4"	300 SXS to SURF	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4 1/2"	Unknown	6913'	430 SXS		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	6887'				
26. Perforation record (interval, size, and number)					
1. 4705' - 4906' 2 JSPF, .340 inch diameter, total 22 shots					
2. 4576' - 4687' 1 JSPF, .340 inch diameter, total 16 shots					
3. 4216' - 4474' 2 JSPF, .340 inch diameter, total 36 shots					
4. 3986 - 4086' 1 JSPF, .340 inch diameter, total 18 shots					
5. 3878' - 3963' 2 JSPF, .340 inch diameter, total 14 shots					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
4576' - 4906'		80,000# 16/30 Arizona Sand & 70% Quality N2 Fo			
4216' - 4474'		80,000# 16/30 Arizona Sand & 70% Quality N2 Fo			
3878' - 3963'		80,000# 16/30 Arizona Sand & 70% Quality N2 Fo			

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 28 Aug 2000	Hours Tested 12	Choke Size 3 3/8"	Prod'n For Test Period	Oil - Bbl. Trace	Gas - MCF 1100	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 370#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be Sold						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Melissa Velasco

Title

Permitting Asst

Date 09-01-200

COMPLETION SUBSEQUENT REPORT

State Gas Com BF 1E

09/01/00

08/14/00 MIRUSU @ 0800 hrs. NDWH & NU BOP's. TOH w/TB6. PU & TIH w/4.5" CIBP & tried to set @ 5100'. Packed did not set right. SDFN.

08/15/00 TIH & set CIBP @ 5090'. Loaded hole & Pressure Tested CSG to 2500#. Held OK. TIH & Ran a CBL Log. Had good bond. RU & Perf the Lower Point Lockout formation @ the following intervals with 2 JSPF, .340 inch diameter, total 22 shots:

4906'	4828'	4764'	4732'
4890'	4866'	4748'	4705'
4818'	4800'	4744'	

RU & Perf the Upper Point Lookout as follows w/1 JSPF, .340 inch diameter, total 16 shots:

4687'	4658'	4624'	4596'
4680'	4650'	4616'	4592'
4670'	4644'	4611'	4580'
4664'	4628'	4604'	4576'

08/19/00 RU & Frac Lower & Upper Point Lookout pumped w/80,000# 16/30 Arizona sand & 70% Quality N2 Foam. RU & set CIBP @ 4515'.

Perf the Menefee Formation @ the following intervals with 2 JSPF, .340 inch diameter, total 36 shots:

4474'	4362'	4278'	4230'
4462'	4358'	4268'	4225'
4456'	4356'	4262'	4216'
4452'	4333'	4250'	
4366'	4284'	4235'	

RU & Frac Menefee pumped w/80,000# 16/30 Arizona sand & 70% Quality N2 Foam. RU & set CIBP @ 4140'.

Perf the Cliffhouse Formation @ the following intervals with 1 JSPF, .340 inch diameter, total 18 shots:

4086'	4052'	4030'	4012'	3995'
4082'	4048'	4026'	4006'	3986'
4078'	4044'	4024'	4004'	
4072'	4034'	4018'	4000'	

COMPLETION SUBSEQUENT REPORT
State Gas Com BF 1E
09/01/00

Perf the Lewis Formation @ the following intervals with 2 JSPF, .340 inch diameter, total 14 shots:

3963'	3914'	3887'	3878'
3929'	3894'	3882'	

08/22/00 RU & Frac Cliffhouse pumped 500 GAL of 15% HCL Acid ahead then Frac w/80,000# 16/30 Arizona sand & 70% Quality N2 Foam. RU to flow frac back through $\frac{1}{4}$ " choke all night.

08/23/00 Continued flow back on $\frac{1}{4}$ " choke. After 4 hrs. changed out choke to $\frac{1}{2}$ " choke @ 1500 hrs. changed to $\frac{3}{4}$ " choke. SI for Night.

08/24/00 TIH w/Mill to the top of CIBP @ 4515'. Drilled out CIBP & CIRC down to & tagged fill @ 4990'. CIRC out sand to the top of CIBP @ 5090'. PU above Perfs & SDFN.

08/25/00 TIH w/TBG & tagged fill @ 4460'. RU Air & CIRC hole clean to the top of CIBP @ 5090'. RU well to run flow test.

08/28/00 TIH & found no fill. Tagged top of CIBP @ 5090'. Drilled out CIBP & CIRC hole clean to PBTD @ 6906'. PU above Perf & flowed well through 3" line.

08/29/00 TIH w/TBG & check for fill. Found only 1' of fill. TOH w/TBG & landed @ 6666'. ND BOP's & NUWH. Shut well in.

08/30/00 RDMOSU Rig released @ 0800 hrs.