

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved by
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401 DIST. 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2105' FSL x 875' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

AUG 28 1985

15. DATE SPUDDED 6-15-85 16. DATE T.D. REACHED 6-25-85 17. DATE COMPL. (Ready to prod.) 7-31-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6496' KB

20. TOTAL DEPTH, MD & TVD 7584' 21. PLUG, BACK T.D., MD & TVD 7536' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY 0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7376'-7548' Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR-SP; FDL-CNL-GR-CAL; FDL-SNL-GR-CAL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9-5/8"	36#, K55	346'	12-1/4"	325 cf Class B Ne
7"	20#, J55	2940'	8-3/4"	690 cf Class B Po
				Class B Portland
4-1/2"	11.6#, J55	7584'	6-1/4"	271 cf Class B, 148

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	7526'

31. PERFORATION RECORD (Interval, size and number)

7540'-7548', 8 jspf, .38" in diameter for a total of 64 holes.
7376'-7392', 7462'-7484', 7506'-7522' 4 jspf, .39", 216 holes.

32. ACID, SHOT, FRACTURE, CEMENT

DEPTH INTERVAL (MD)	AMOUNT AND KIND
5624'-5626'	59 cf Class
7540'-7548'	44,230 gal
7376'-7522'	85,000 gal

33.* PRODUCTION and 115,000

DATE FIRST PRODUCTION 8-7-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
8-8-85	3 hrs.	.75"	→		341	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
220 psig	580 psig	→		2725	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available

SIGNED

[Signature]

TITLE

District
Adm. Supervisor

DATE

8-16-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

NM000

or agency of the

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	TRUE
Fruitland						
Pictured Cliffs						
Otero Chacra						
Cliffhouse						
Menefee						
Point Lookout			Not logged above Gallup			
Gallup	6502'	6817'				
Greenhorn	7260'	7316'				
Dakota	7316'	7590'				