

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB No. 1013-0137
Expires: November 1, 2000

5. Lease Serial No.
NMSF - 078938

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other _____

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

Contact: CHERRY HLAVA
E-Mail: hlavacl@bp.com

3. Address P.O. BOX 3092
HOUSTON, TX 77253

3a. Phone No. (include area code)
Ph: 281.366.4084

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NESE Lot 1 2105FSL 875FEL

At top prod interval reported below

At total depth

14. Date Spudded
06/15/1985

15. Date T.D. Reached
06/25/1985

16. Date Completed
☐ D & A ☒ Ready to Prod.
03/06/2002

17. Elevations (DF
6483

18. Total Depth: MD 7584
TVD

19. Plug Back T.D.: MD 7536
TVD

20. Depth Bridge Plug Set:

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? ☒ No ☐
Was DST run? ☒ No ☐
Directional Survey? ☒ No ☐

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top	Amount Pulled
12.250	9.625 K-55	36.0	0	346					
8.750	7.000 J-55	20.0	0	2940					
6.250	4.500 J-55	11.6	0	7584					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7365							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4590	5647	5204 TO 5647	3.125	26	
B)			5250 TO 5389	3.125	20	
C)			4657 TO 4784	3.125	14	
D)			4590 TO 5098	3.125	32	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5204 TO 5647	80,164# OF 16/30 BRADY SAND & 70% FOAM & N2
4590 TO 5098	83,411# OF 16/30 BRADY SAND & 70% FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/25/2002	03/21/2002	12	→	1.0	1.2	1.0			FLOW
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		100.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #10980 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT **

ACCEPTED FOR RECORD
APR 1 2002
FARMINGTON FIELD OFFICE
BY 2



TRIGG FEDERAL GC B 1
ADD MV & DHC With DK SUBSEQUENT REPORT
03/28/2002

03/07/02 MIRUSU NDWH & NU BOP's. Unseat TBG hanger. TOH W/TBG. SDFN

03/08/02 TIH & set a CIBP @ 5750'. Load hole w/2% KcL water. Pressure test SG to 2500#. Held OK. RU & run CBL log. Had good bond. RU & perf MV 5204' - 5647'.

RU & Perf Point Lookout & Lower Menefee: w/3.125 inch diameter csg gun.

Lower Menefee Perforations, 2 spf (13 shots/ 26 holes):

5204'; 5210'; 5407'; 5433'; 5445'; 5462'; 5480'; 5501'; 5541'; 5560'; 5596'; 5628'; 5647'.

Lower Point Lookout Perforations, 1 spf (20 shots/ 20 holes):

5250'; 5256'; 5262'; 5270'; 5275'; 5288'; 5296'; 5302'; 5308'; 5314'; 5322'; 5330'; 5338'; 5340'; 5350'; 5356'; 5364'; 5373'; 5378'; 5389'.

03/11/02 RU & Frac w/80,164# of 16/30 Brady Sand in 70% quality foam & N2. W 100 gal 15% HCL. RU & TIH w/CIBP & set @ 5750'. RU & Perf Menefee: 3.125 inch diameter

Cliff House Perforations, 1 spf (14 shots/ 14 holes)

4657'; 4684'; 4690'; 4693'; 4703'; 4710'; 4720'; 4732'; 4738'; 4753'; 4760'; 4765'; 4780'; 4784'.

Menefee Perforations, 2 spf (16 shots/ 32 holes)

4590'; 4600'; 4606'; 4628'; 4836'; 4868'; 4885'; 4894'; 4951'; 4960'; 5005'; 5028'; 5043'; 5070'; 5078'; 5098'.

03/15/2002 RU & Frac w/83,411# of 16/30 Brady Sand & 70% Foam & N2. RU & Flow back well thru 1/4" choke all night.

3/18/2002 Flowback well thru 3/4" choke. Well making heavy sand & foam & water. Installed a 1/2" Choke & flow well through night.

03/19/2002 TIH with 3 7/8" mill & tbg. Tag up @ 4800'. RU air unit & circ hole down to top of CIBP set @ 5115'. Milled out CIBP @ 5650'. Pulled up above perfs & flow all night thru 3/4" CK.

03/20/2002 Mill on CIBP @ 5670. C/O to 5770'. Ran sweeps & pulled above perfs. SDFN

03/21/2002 TIH & mill out CIBP set @ 5750'. TIH circ clean to PBTD @ 7560'. Pulled above perfs. 3/4" ck flow test. 12 hrs flow @ 1.2 MMCFD. SDFN.

03/22/2002 TIH & land tbg @ 7365'. NDBOP & NUWH. Rig up B&R slickline & pull out tbg plug & set tbg stop. RD/WL. MO

Allocation of Production

Mesaverde
Dakota

Allocation Factors

78% gas & 8% oil
22% gas & 92% oil

