

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-080099		
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Amoco Production Co.		7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		8. FARM OR LEASE NAME A.L. Elliott		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1810' FNL x 1625' FWL At proposed prod. zone same		9. WELL NO. 1		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12 miles east of Blanco, NM		10. FIELD AND POOL, OR WILDCAT Basin Dakota		
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1625'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA se/nw Sec. 14, T29N, R9W		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1500'E		12. COUNTY OR PARISH San Juan		
16. NO. OF ACRES IN LEASE 160		13. STATE N.M.		
19. PROPOSED DEPTH 7578'		17. NO. OF ACRES ASSIGNED TO THIS WELL w 320 312.69		
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START* As soon as permitted		
21. ELEVATIONS (Show whether DP, RT, GR, etc.) 6445' GR		23. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED PROPOSED REQUIREMENTS		
24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.		This action is subject to administrative appeal pursuant to 30 CFR 290.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/2"	9-5/8"	32.2#, H-40	300'	354 cu ft Class B
8-3/4"	7"	20#, K-55	3430'	850 Cu. Ft Class B
6-1/2"	4-1/2"	10.5#, K-55	7578'	1170 cu ft Class B

Amoco proposes to drill the above well to further develop the Basin Dakota reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas under contract NO. 56742.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>Steve Husland</u> TITLE <u>Adm. Supervisor</u> DATE <u>2-27-85</u>	
(This space for Federal or State office use)	
PERMIT NO. _____	APPROVAL DATE _____
APPROVED BY _____ TITLE _____	
CONDITIONS OF APPROVAL, IF ANY:	

APPROVED
AS AMENDED

MAY 31 1985

/s/ J. Stan McKee

M. MILLENBACH
AREA MANAGER

NMOCC

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

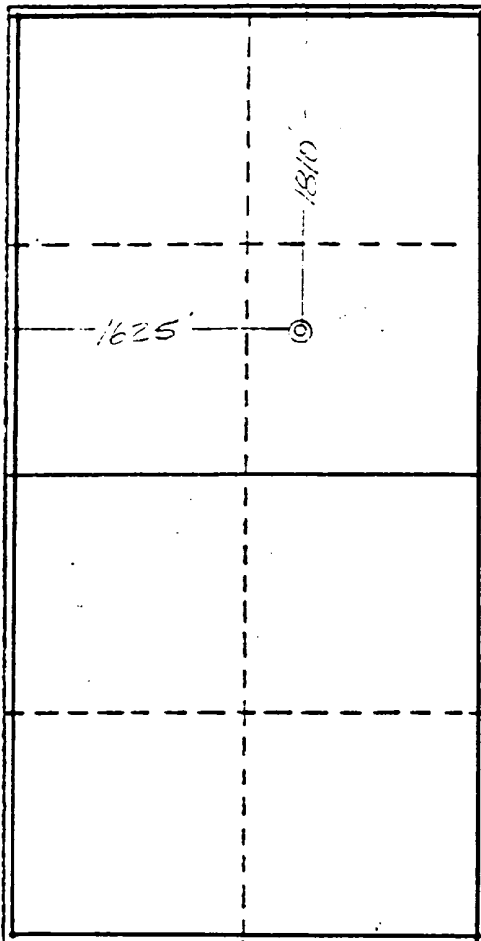
Operator AMOCO PRODUCTION COMPANY			Lease ANNIE L. ELLIOTT "F"		Well No. 1
Unit Letter F	Section 14	Township 29 N	Range 9 W	County San Juan	
Actual Footage Location of Well: 1810 feet from the NORTH line and 1625 feet from the WEST line					
Ground Level Elev. 6445	Producing Formation Dakota		Pool Basin Dakota	Dedicated Acres: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

		RECEIVED JUN 04 1985 OIL CON. DIV. DIST. 3	
		RECEIVED MAR 18 1985 BUREAU OF LAND MANAGEMENT WASHINGTON RESOURCE AREA	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

S. M. Husband

Position

Adm. Supervisor

Company

Amoco Production Co.

Date

2-27-85

I have personally checked the location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

December 26, 1984

Registered Professional Engineer
and/or Land Surveyor

Gary D. Vann

Certificate No.

7016

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

