Form 3169-5 (November 1983) (Formerly 9-331)

UNITED STATES BUBMIT IN TRIPLICATE* Other instructions on rerepresented to the control of the instruction of the instru

wan approved Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEARE DESIGNATION AND BERIAL NO.

	BUF	REAU OF LAND MANA	AGEMENT	/	SF-080 0 99	
	(the not use this form for p	OTICES AND REP	n or plug be	ck to a different reservoir.	6. IF INDIAN, ALLOTTE	SWAN BRING B
ī.	OIL GAB X OTHE	н		JUN 12 1965	7. UNIT AGBERMENT NA	ME
2. 3.	Amoco Productio	n Co.	BUREAU (OF LAND MANAGEMENT	A.L. Elliot	tt Gas Com"F
ŧ	501 Airport Dri LineAlines of FELL (Report locati See his space 17 below) At wirface	ve, Farmington	N M P with any S	87401 state requirements.*	10. FIELD AND POOL, OF Basin Dakot	
	1810' FNL x 163	25' FWL			11. SHC., T., R., M., OR B SCHURT OR AREA	
1 4	PERMIT NO	15 ELEVATIONS (Show	whether DF,	RT, GR, etc.)	SE/NW Sec 1	
		644	5 ' GR		San Juan	N M
10			ndicate No	ature of Notice, Report, or	Other Data	
	NOTICE OF 11	TENTION TO:		A CREEC	CBNT ERFORT OF:	
	THE WATER SHOT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING P	W Mi.L
	** ** ** RE TREAT	MAILTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CA	ARING
	1 (1) 1 (1) (1) (1) (1) (1)	SHANDING *		SHOUTING OR ASSESSED.	ABANGONMEN	17.
	ATABL SERVICE	CHASOLE PLASS		Others	s of multiple completion	on Well

(Norg: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) www Casing change request Χ. Fig. Decreases on COMPLETED OF ENSTROYS (Clearly State all pertinent details, and give pertinent dates, including estimated date of starting any processed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*

Amoco Production Company requests approval to change the proposed casing program on the above referenced well to the following:

Size of Hole	Casing Size	Weight	Depth	Quantity of Cement
17-1/2"	13-3/8"	48#, K-55	250'	400 c.f. Class B 2A CaClo
12-1/4"	7 11	20#, K-55	34301	1500 c.f Class B Tail in with 500 c.f.
6-1/4"	4-1/2**	10.5#, K-55	7578	Class B neat 1170 c.f. Class B neat

JUN 1-3 198**5**

TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Figure 1 of the control 1001, makes it a crime for any person knowingly and willfully remarke to any departa. MANAGER

7 70	Form 3160-5 (November 1483) (Formerly 9-3.11) SUNI	UNITED STATES DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEME DRY NOTICES AND REPORTS Form for proposals to delit or to decise or plays Was "APPLICATION FOR PERMIT—" for each	ON WELLS	FORD SIPPROVED. [Sudget Bureau No. 1004-0135 Expires August 31, 1085 3. LEARE BENIGNATION AND RESIAL FOR SF-080099 G. ID INDIAM, ACCUSED ON SELECT HEADS
	WELL GAR	X) OTHER		T. UNIT AUBCEMENT NAME
	7 NAME OF STREET		The second secon	S. WARLS OR STABLE HAME
	Amoco Produ	uction Co.		A. L. Elliott Gas dom
	501 Airport	Drive, Farmington, N l	87401	1
	See alm space 17 below. At surface	ort location clearly and to accordance, with an	BECEIVED	THE PURE THE POOL, OR WILDCAT
		10101	REVEIVED	Basin Dakota
		1810' FNL x 1625' FWL	AUG 0 & 1985	SERVEY OR AMMA
i	14. PERMIT NO.	16. ELEVATIONS (Show whether n		SE/NW Sec14, T29N, R9W 12. COUNTY OR PARISH 13. STATE
-	6.	6445' GR		San Juan NM
•		Check Appropriate Box To Indicate 1	Nature of Notice, Report, or O	ther Data .
		102 OF INTENTION TO:	au a sequi	ENT ESPORT OF:
	FRACTURE TAKAT	MULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRING WELL
	SECTION OF ACTIONS	ARANION*	FRACTURE TREATMENT	ABANDONMENT*
	RSPACE WALL	CHANGE PLANS	(other) Spud and	Set Casing x
17	(Other)	White Factor and a second seco	Completion or Recorpie	of multiple completion on Well tion Report and Log form.)
	THE PERSON AND ADELLY	NPLETED OPERATIONS (Clearly state all pertinent is directionally drilled, give subsurface local		and the matteria and three to
	cement to s Drilled an 3000'. Cem Class B. C 7728' on 7- hole at 768 with 136 cu tailed in w	/4" hole on 6-27-85 at ing at 247' and cemente urface. Pressure teste 8-3/4" hole to 3000'. ented with 1263 cu. ft. irculated cement to sur 26-85. Set 4-1/2", 11.4'. Stage 1: cemented ft. Class B. Stage 2 ith 59 cu. ft. Class B. e DV tool was set at 45	d with 531 cu. ft. d casing to 1000 ps Set 7", 20#, J55 in Class B and tailed face. Drilled a 6-6#, K55 casing at with 118 cu. ft. Ci cemented with 155 Circulated cement	Class B. Circulated si for 30 minutes. ntermediate casing at d in with 413 cu. ft1/4" hole to a TD of 7728'. Perfed squeeze lass B and tailed in 3 cu. ft. Class B and the surface after both
				RAGINE
				OFFINE
				AUG 12 1985
				OIL CON. DIV.
18 (5	horolog corting there is a let			DIST. 3
	Shire _ Shire	Colleg to true and correct	m Supervices	
was to	bin space for Federal or S		m. Supervisor	UATS 8-6-85
	PROVED BY	·		Moder and roa areas
	NOITIONS OF APPROVA	L, IF ANY:		DATE OR5
				-, 15 miles 1999
	_	•		FARIMINATON MASS OF MEA
	-	*See Instructions o	n Reverse Side	BY

MINIOCOM

TABULATION OF DEVIATION TESTS

AMOCO PRODUCTION COMPANY

DEPTH		DEVIATION	
500 '		3/4°	
764 '		3/4°	
920'		1-1/4°	
1000'		1-1/4°	
1105'		1-1/2°	
1311'		$1 - 1 / 2^{\circ}$	
1443'		1-3/4°	
1500'		1-1/4°	
1568'		1-1/2°	
1712'		1-1/4°	
2000'		3/4°	
2194'		3/4°	
2500'		1/2°	
3000'		1/2°	
3500'		1/4°	
4000'		1/2°	
4085'		3/4°	B Papago
4500'		3/4°	DECEIVEM
4572		3/4°	
5000'		1°	uu officialise
5073'		1-1/4°	SEP 0 4 1985
5500'		1° 1°	OIL CON. DIV
5600		1,00	
6000'	(over)	1/2°	DIST. 3
	AFFIDAVIT		

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on AMOCO PRODUCTION COMPANY'S Annie L. Elliott Gas Com F No. 1, Section14, T29N, R9W, San Juan County, New Mexico

Signed Supervisor

Title Adm. Supervisor

THE STATE OF NEW MEXICO)

COUNTY OF SAN JUAN

SS.

BEFORE ME, the undersigned authority, on this day personally appeared B. D. Shaw known to me to be

Adm. Supervisor for Amoco Production Company and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and State this day of _______, 1985.

The Notary Public

Form 3160-5 (November 1983) (Formerly 9-331)	UNITED ST DEPARTMENT OF T BUREAU OF LAND	HE INTERIOR MANAGEMENT		SF-08009	ENU NO. 1004-0135 RURT 31, 1985 TION AND BREAT, NO. 9
SUND (Do not war thin fo	ORY NOTICES AND THE PROPERTY OF THE PROPERTY O	REPORTS ON	WELLS		
OIL GAR WELL TANK OF OPERATOR	OTME8		2 1 2 1985	7. UNIT AGREEMENT	
Amoco Produces. Appears of OFERATOR 501 Airport	Drive, Farming	FARMINGTON N M 87	LAND MANAGEMENT- ON RESOURCE AREA 7401	1	liott Gas Com F
See also space 17 below. At surface	ort location clearly and in according to the second of the		requirements.*	Basin Da	kota , or alk. And
4. PERMIT NO.		(Show whether DF, RT, CR	etc)	SE/NW Sec	14,T29N,R9W
TERRIT NO.		45 GR	, etc.)	San Juan	NM NM
6.	Check Appropriate Box	To Indicate Nature	of Notice, Report, o	or Other Data	
мот	ICE OF INTENTION TO:	(2.23	#U#	SEQUENT REPORT OF:	
FRACTURE TREAT	PULL OR ALTER CA		WATER SHUT-OFF FRACTURE TREATMENT	ALTERI	NG CABING
REPAIR WELL	CHANGE PLANS		(Other) Comple	tion	NMERT*
(Other)	MPLETED OPERATIONS (Clearly of its directionally drilled, give	<u> </u>	Completion or Reco	uits of multiple comple	og form.)
is 7728' and and it would B. Pressure following in 7660'-7682', interval 754 40 mesh brad tested to 30 7492', 4 jsp 7390'-7492', and. Relea 8-26-85. Ch	tested squeeze tervals: 7548'- 2 jspf, .37"; 8'-7682' with 2 y sand. Set a	is 7710'. deezed interect to 4000 ps -7558', 7576 in diameter, 205,000 gal retrievable fated the for deter, for a -70 quality 3-2'4-85. M and cleaned	Attempted val 4509'-45 i for 30 min '-7590', 760 for a total 30# crosslin bridgeplug llowing inte total of 12 foam and 10 oved in and it out with	to pressure 10' with 118 utes. Performance of 144 hold hed gel and at 7525' and rvals: 7390 holes. Find 1990 for the prigged up so prigged up so prigged prigged to the second of the se	test casing 8 cu. ft. Class brated the 636'-7642', es. Fraced 190,000# 20- d pressure '-7406', 7476'- raced interval 40 mesh brady
hereby certify the f	oregoing is true and correct		Supervisor	DATE	9-9-85
This space for Federal or	State office use)				CCEPTED FOR RECORD
PPROVED BYONDITIONS OF APPRO	VAL, IF ANY:	TITLE		DATE	SEP 13 1985

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Approved by Division

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-122 Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR CAS WELL Tent Date Type Test X Special Annual 9-9-85 X Initial Connection Company El Paso Natural Gas Co. Amoco Production Co. Formation Dakota Basin Form or Lease Name Plug Back TD Elevation Completion Date Total Depth Annie L. Elliott G¢"F" 6440 GL 7710 8 - 30 - 857728 Well No. Perforations Set At Ceq. Size Frem 7390 **To** 7682 4.000 7728 4.500 Ryes Perforatione: Twp. The Size From open To ended Type Well-Single-Bradenhead-G.G. or G.O. Multiple County San Juan None Single Mean Annual Temp. *F Baro. Press. - Pa Reservoir Temp. *F Freducing Thru New Mexico tubing Prover Meter Run %N2 % H₂S % CO 2 Cq L. CASING DATA Duration **TUBING DATA** FLOW DATA οí Press. Temp. Diff. Press. Temp. Orifice Press. Temp. Flow • F p.s.i.g. •F p. s. i.q. Size p. s.1.q. h. Size 2180 1281 SI 9 days 3 hrs 1139 112 ١. 7.50 2.375 2. 3. 5. RATE OF FLOW CALCULATIONS Super Gravity Flow Temp. Rate of Flow Coefficient Factor Compress. Factor Vh_w₽_m O. McId Pm Factor, Fpv (24 Hour) Ft. Fσ 1555 000 9258 1.014 134 12.365 2. 3. 4 5. ___ мс1/661. Gas Liquid Hydrocarbon Ratio. Temp. *R т, NO ___ Deg. A.P.I. Gravity of Liquid Hydrocarbons ... XXXXXXXX Specific Gravity Separator Gas___ ١ Specific Gravity Flowing Fluid XXXXX 2. _ P.S.I.A. Critical Pressure ___ 3. Critical Temperature___ 4 5. $\begin{cases} (1) & \frac{P_c^2}{P_c^2 - R_c^2} = 1.3806 \\ \end{cases} \qquad (2) \left[\frac{R_c^2}{P_c^2 - R_c^2} \right]^n = \frac{1.2737}{1.2737}$ Pc2 4804864 2192 $P_{c}^{2} - P_{c}^{2}$ NO 324801348006 1.1512 AOF = $Q = \frac{R^2}{R^2 - R^2} = \frac{1981}{R^2 - R^2}$ 3 4 5 __ McId # 15.025 | Angle of Slope +- __ Absolute Open Flow _______1981 Hemorks: flared, lite H2O, Lite condensate Checked livi Conducted By: Calculated By:

Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STA		SUBMIT IN TRIPLICATES (Other instructions on re-	Budget Bureau No. 1004-0135 Expires August 31, 1985
(1 o merry 7 – 331)	BUREAU OF LAND MA		/ / / / / / / / / / / / / / / / / / /	SF-080099
	DRY NOTICES AND R	EPORTS ON	o sedifica de reservotes	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Um "APPLICATION FOR PERMIT	·····		7. UNIT AGREEMENT NAME
OIL GAB GAB	Х отиве	,	SEP 16 1985	1. ONLY AGENCHERY NAME
NAME OF OPERATOR		Duncki	051115	S. FARM OR LEASE NAME
AMOCO Pro-	luction Co.		OF LAND MANAGEMENT IGTON RESOURCE AREA	A.L. ELLIOTT GAS COM B. WELL NO.
501 Airpo	ct Drive, Farming	gton, N M	87401	· 1
See also space 17 below At surface	ort location clearly and in accord. .)	sace with any State	requirements.*	10. FIELD AND POOL, OR WILDCAT
	10'FNL X 1625' FW	T T		Basin Dakota
18	IO'FNL X 1625' FW	ΙL		SURVEY OR ARMA
PERMIT NO.	15. ELEVATIONS (SE	low whether DF, RT, G	t, etc.)	SE/NW Sec 14 T29N R9W
		6445' GR		San Juan NM
	Check Appropriate Box To		-(N-4: D 4 0	
NO	ICE OF INTENTION TO:	indicate (40)016		
			#0## PQ 0	BNT RAPORT OF:
TENT WATER BHUT-OFF PRACTURE TREAT	PUBL OR ALTER CASIN MULTIPLE COMPLETE	°	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDISE	ABANDON*		BHOOTING OR ACIDIZING	ABANDONMENT®
REPAIR WELL	CHANGE PLANS		(Other)	
(Other)			Completion or Recomple	of multiple completion on Well tion Report and Log form.) including estimated date of starting any
	program was corr			Regelven
				SEP 1 9 1985
				OIL CON. DIV.
hereby certify the de	begoing (5 true and correct	rren Adm. S	Supervisor	Sept. 12 1985
bis space for Federal or				DATE
PROVED BY		ITLE	.	ACCEPTED FOR MERON
NDITIONS OF APPROV	AL, UF ANY:			
			,	FARTH I DE MESSONUE ART

Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

ALC LIVIE IN I	O.	111	1141
BUREAU OF L	AND	MANAG	EMENT

(See other instructions on reverse side)

	В	JREAL	J OF LAN	ANAM C	GEME	NT				SI	7-08	0099	
WELL CO	MPLETION	1 OR	RECOM	APLETIC	I NC	REPORT	AN	ID LO	3 *	6. IF INDIA	N. ALLO	TTRE OR TRIBE NAM	ĨĒ.
1a. TYPE OF WEL	J.: 01		GAS WELLX X		753	Other		VE		7. UNIT AGE	EEMEN	T NAME	_
b. TYPE OF COM	PLETION:												
WELL XX	OVER DE	seep.	DACK [DIFF. RESVI	ł. 🗌	Other SEP	16	<u> 1985 - </u>		S. PARM OR	LEASE	NAME	
2. NAME OF OPERAT										1 1		IOTT GAS	COM F
Amoco Pro		Co.				REAU OF L				9. WELL NO			
3. ADDRESS OF OPE		Fo	rminat	on N			4 IN = 20	ا بالادرانية بيا دة بيان بي	1	1 10. FIELD A	ND POO	L, OR WILDCAT	-
501 Airpo:	L (Report local	ion clea	rly and in ac	cordance	cith an	y State requ	iremen	ita)*		Basir		_	
At surface 18	10'FNL X	162	5' FWL							11. SEC., T.,		OR BLOCK AND BURVE	<u>. Y</u>
At top prod. int	erval reported t	elow	same							OR AREA			
At total depth	same									SE/NV	√ Se	c 14 T29N	R9W
	J 4 J			14. PER	MIT NO.	*	DATE	ISSUED		12. COUNTY PARISH		13. STATE	
							<u></u>			San			
	16. DATE T.D.					o prod.) 1			F, RKB,	RT, GR, ETC.)*	İ	ELEV. CASINGHEAD	
06/27/85 20. TOTAL DEPTH, MD	07/26 a TVD 21. PL		T.D., MD A T	8/31/ vo 22.	IF MUL	TIPLE COMP		60 KB	ERVALS	BOTARY TO	_'	CABLE TOOLS	_
7728'		77	10'		HOW M Sing	_		DEIL	LED BY	0 = ND			
24. PRODUCING INTER	VAL(8), OF THE) * •	निक्रमा है।			2:	5. WAS DIRECTIONAL SURVEY MADE	-
7390'-76	82' Dako	ta				3.42 B		- CD 4 A	:00	W		Yes	
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN						EP 19	1985		27. ₩	AS WELL CORED	_
DIGL-GR-S	P; CDL-	DSN-	GR-CAL				DIL	CON	. D	IV.	N	0	
28.			CASIN	G RECOR	D (Rep	ort all strin	gs set	"DIST	3				_
CASING SIZE	WEIGHT, LB			(MD)								AMOUNT PULLED	_
13-3/8"	48# H 20# J		247 ' 3000			7-1/2" 2-1/4"		531cf			.d. /	13cf Clas	R
4-1/2"			5 7728			-1/4"						6cf Class	
	-											cf Class	
29.		LINER	RECORD					30.		TUBING REC	ORD		_
8128	TOP (MD)	вотто	M (MD)	ACKS CEN	ENT*	SCREEN (MD)	$\frac{\text{size}}{2-3/8}$		DEPTH SET (MD)	PACKER SET (MD	!
								2-3/0	' -	7669'			
31. PERFORATION REC	orp (Interval, a	ize and	number)		·	32.	A	CID, SHOT.	FRAC	TURE, CEMEN	T SQU	EEZE, ETC.	_
7548 1 - 755					620 '				i			MATERIAL USED	_
7636'-764						1		4510	ł	8cf Clas			···· 1
.37" dia, 7476'-749							8 - /	7682				Link gel mesh brad	
7470 -749.	2 , 455p	⊥, .	J/ UI	a, 12	o ne		0 ' - 7	7492				ity foam	
13.*					PROI	OUCTION						mesh brad	
ATB FIRST PRODUCTI	ON PROI	UCTION	METHOD (Flo	owing, gas	lift, pı	imping—siz	e and	type of pun	rp)		ut-in)	B (Producing or	-
09/08/85		lowi				,					S	hut-in	
09/09/85	HOURS TESTED	CI	.75"	PROD'N.		OILBBL.		GAS-MG		WATER—BB	L.	GAS-OIL RATIO	
LOW. TUBING PRESS.	CASING PRESSU	RE CA	LCULATED	OIL88	T.,	GAS-	-MCF.	1 17		.—- нв с.	OIL	GRAVITY-API (CORR.)	
ll2psig	1139ps	ig 24	-HOUR RATE			1.	5 5 5						
To be sold	_	r fuel, v	ented, etc.)							Jest WITH		Total	
5. LIST OF ATTACHS										- Harring			
None	`											ACE	
6. I hereby certify	that the torego	ng and	attached info	ormation i	s comp	lete and cor	rect a	s determin	ed from	n all available	records	, -1853	
SIGNED	V CCK	مع	J	TITI	E Ad	lm. Su	peri	visor		FARAT	نسمس	<u> </u>	· · ·
<u>-</u>	*/\$-	e Instr	ections and		-					de) BY			-

		•			
			TD	7380'	DAKOTA
			7380'	7274"	GREENHORN
			6990'	6514"	GALLUP
			5460'	JT 5290'	POINT LOOKOUT
			5290'	5076'	MENEFEE
	-		5076	5028'	CLIFFHOUSE
		NOT LOGGED ABOVE THIS POINT			
MEAS. DEPTH TRUE VERT. DEPTH	NAME				
TOP		DESCRIPTION, CONTENTS, ETC.	BOTTOM	TOP	FORMATION
GEOLOGIC MARKERS	38. GEOL	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	erval tested, cu	cluding depth int	
		zones of porosity and contents thereof; cored intervals; and all	ow all important	OUS ZONES: (Sh	ST. SUMMARY OF POR

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

. ** **** ***	****	
DISTRIBUTI	OH	
SANTA FE		
FILE		
U.1.0.4.		
LAND DFFICE		
TRANSPORTER	OIL	
	G AS	
OPERATOR.		
PROBATION OF	HCE	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUTHORIZATION TO TRANSI	ok i ole allo ilittokile ole
Design of	
Amoco Production Co.	
Address 501 Airport Drive, Farmington, N M 8	7401 DESINED
Reoson(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	SEP 16 1985
Kecompierion	r Cos 10 1303
Change in Ownership Casinghead Gas Con	OIL CON. DIV
If change of ownership give name	DIST. 3
and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including Fo	l SF
A.L. Elliott Gas Com F l Basin Dakota	
Location	·
Unit Letter F : 1801 Feet From The North Line	and 1625 Feet From The West
200	QW , NMPM, San Juan County
Line of Section 14 Township 29N Range	9W , NMPM, San Juan County
HI DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Cit of Condensate	Address (Give address to which approved copy of this form is to be sent)
	P.O. Roy 1702 Farmington NM 87499
Permian Corporation Parties (# 9/1/87) Nume of Authorized Transporter of Cosinghead Gas or Div Gas Ax	Address (Give address to which approved copy of this form is to be sent
El Paso Natural Gas Co.	P.O. Box 990 Farmington NM 87499
if well produces oil of liquide.	
give location of tanks. F 14 29N 9V	No
If this production is commingled with that from any other lesse or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE	SEP 1.9 1985
I hereby certify that the rules and regulations of the Oil Conservation Division have	NI ROYCO
been complied with and that the information given is true and complete to the best of	Original Signed by FRANK T. CHAVEZ
my knowledge and belief.	SUPERVISOR DISTRICT # 3
i	TITLE
O(C)	This form is to be filed in compliance with RULE 1104.
151 Snaw	If this is a request for alloweble for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation.
(Signature)	tests taken on the well in accordance with MULE 111.
Admin. Supervisor	All sections of this form must be filled out completely for allow-
(Tule) Sept. 12, 1985	Fill out only Sections I. II. III, and VI for changes of owner.
(Date)	well name or number, or transporter, or other such change of conditions
·	Separate Forms C-104 must be filed for each pool in multiply

Designate Type of Comple	tion - (X)	(ell Gas Well XX	XX New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Resty
Date Spudded	Date Compl. Read	y to Prod.	Total Dept	h		P.B.T.D.	·	i
06/27/85	08/31/8	5	-	7728'		ļ	10'	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producting		Top OII/G			Tubing Dep	 	
6445' GR	Dakota		-	7390'		76.0	69 '	
Perforation \$ 548' - 7558',	7576'-7590'	, 7600'-76	20' - 76	536'-76	421	Depth Cast		
7660'-7682', 739	00'-7406', 7	476'-7492'	, ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	+ 2	}		
		NG, CASING, AN		NG RECOR)			
HOLE SIZE		TUBING SIZE		DEPTH SE		SA	CKS CEMEN	
· 17½"	13-3/8"	48# H-40	247	7 1	·	5 3 1	o f	
12-1/4"	7"	20# J-55	300		······	1676		
6-1/4"	4-1/2"	11.6# K-55				466		
	2-3/8"		766			+ 		····
'. TEST DATA AND REQUES' OIL WELL	I FOR ALLOWAB	LE (Test must be a able for this de	feer recovery	of total volum full 24 hours	e of load oil a	and must be so	qual to or exce	ed top allan
Date First New Oil Run To Tanks	Date of Test				pump, sas lif	i, eic.)		
Length of Test	Tubing Pressure		Casing Pre	name.		Choke Size		
Actual Prod. During Test	Oll-Dbia.		Water - Bble	•		Gae-MCF	· · · · · · · · · · · · · · · · · · ·	
AS WELL			J			<u> </u>	· · · · · · · · · · · · · · · · · · ·	······································
Actual Prod. TeateMCF/D	Longth of Test		Bbla. Cowle	nsate/MIACF		Gravity of C	· · · · · · · · · · · · · · · · · · ·	
1555	3 hr					3,4,1,, 5, 6	O.GENEULE	
Teeting Method (pitot, back pr.)	Tubing Pressure (hut-in)	Casing Pres	ewe (Shut-	(a) (3 (a)	Choke Size		
Back Pressure	1281 ne	•]		•			

Subnut 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III					exico 8/30				25				
1000 Rio Brazos Rd., Aztec, NM 87410	REQ	JEST FO	OR AL	LOWAE	LE AND A	NUTHO)RIZATIO	ИС	•				
TO TRANSPORT OIL AND NATURAL GAS Well All								Pi No.					
AMOCO PRODUCTION COMPANY Address						300452639900							
P.O. BOX 800, DENVER, O	COLORA	DO 8020)1										
Reason(s) for Filing (Check proper box) New Well		Change in	Transpor	ter of:	Othe	я (Please	explain)						
Recompletion	Oil		Dry Gas										
Change in Operator If change of operator give name	Casinghe	ad Gas	Condens	ate X									
and address of previous operator	ANDER	ACE											
II. DESCRIPTION OF WELL A Lease Name GAS CCM	Well No. Pool Name, Including				Contract Con				Lease No. ederal or Fee				
A L ELLIOTT 7		1	BAS	IN DAK	TA (PROF	RATED	GAS)	June, 1	COCIAI OF TEE	L			
Location Unit LetterF	:	1810	_ Feet Fro	om The	FNL Line	e and	1625	Fo	t From The	FWL	Line		
Section 14 Township	29	N	Range	9W	. М	мРМ,		SAN	JUAN		County		
				. NIA 7781									
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Y Address (Give address to which approved copy of this form is to be set.									is to be sen	u)			
MERIDIAN OIL INC.	OIL INC.				3535 EAST 30TH STREET, FARMINGTON, CO 87401 Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CO			or Diy (P.O. BOX 1492, EL PASO							
If well produces oil or liquids, give location of tanks.	Unit	Svc.	Twp.	Rge.	is gas actuality	y connecte	cd?	When	7				
If this production is commingled with that f	rom any of	ther lease or	pool, giv	e comming	ing order num	ber:							
IV. COMPLETION DATA		Oil Wel	1 1	Jas Well	New Well	Workov	rer Do	ереп	Plug Back Sa	me Res'v	Diff Res'v		
Designate Type of Completion		_ i			i	i	i				1		
Date Spudded	Date Con	npi. Ready t	o Prod.		Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name		Producing [onnation		Top Oil/Gas Pay			Tubing Depth					
Perforations	L				1				Depth Casing S	Shoe			
		TUDING	CASI	UC. AND	CEMENTI	NC REC	CORD		<u> </u>				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT					
V. TEST DATA AND REQUES	ET FOR	ATLOW	ARLE.		<u> </u>				J				
OIL WELL (Test must be after r	ecovery of	total volum	e of load	oil and mus	t be equal to or	r exceed to	op allowable	for the	s depth or be for	full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of T	Test .			Producing M	ешка (ги	ow, pump, g	as igi, i					
Length of Test	gth of Test Tubing Pressure				Casing Press	55 \$	CE	Y	English				
Actual Prod. During Test	Oil - Bbl	 ls.			Water - Bbt	<u> </u>			Cas F				
	<u> </u>				<u> </u>		WL1 1						
GAS WELL Actual Prod. Test - MCF/D	Length o	y Jen			Bbls. Conde	116)H	cCON	1 . E	Vavily of Co	ndensate			
						Casing Pressure (Shut-in)			Choke Size				
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Fresi	MIC (SIM	-iu <i>j</i>		4,020 0.00					
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above													
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Dat	е Аррі	roved _		JUL 1	T 1990			
NU Mly													
Signature Doug W. Whaley, Staff Admin. Supervisor					BA.	SUPERVISOR DISTRICT #3							
Printed Name			Title		Title	θ	<u>-</u>	50	HUENVISUR		U1 F4		
_July_5, 1990		303	=830=4	4280 No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Form 3160-5 (June 1930)

Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

NOV 0 8 1996

7 21

, , BUKEAU OF LAND I	MANAGEMENT	:	•	·		
STINDDY NOTICES AND D	5. Lease D	5. Lease Designation and Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals SF - 08 6. If Indian, Allottee or Tribe Nan						
		7. If Unit o	or CA, Agreement Desi	ignation		
1. Type of Well						
Oil Sas Other 2. Name of Operator		ime and No.	E 1			
Amoco Production Company		A.L. Elliott Gas Com. F 1 9. API Well No.				
3. Address and Telephone No.	Nancy I. Whitaker		3004526399			
P.O. Box 800, Denver, Colorado 80201	10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Dakota				
1810 FNL 1625 FWL - Sec.	11. County	11. County or Parish, State				
			San Juan	New Mexico		
12 CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE	, REPORT,	OR OTHER D	DATA		
TYPE OF SUBMISSION	TON					
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Well Servicing (Not Rec	Change of in New Construction Water Shut Conversion Dispose Water Report results of mompletion Report and Conversion Report Re	ruction e Fracturing -Off to Injection ater nultiple completion on N	Well Completion or		
MIRUSU 8/26/96 Nippled up tih from landing depth of 7672' and to	ag up at 7673'.		93			
Cleaned out from 7673' to 7710' with bit and scra	ipper and blow out scale and sand.		070 FAM			
Ran guage ring of 1.906 to x nipple at 7668'.			070 FASTAI	물론.		
Tested for 2 hours, FTP 30 psi.	DEGE					
RDMOSU 8/29/96	NOV 1 3 19	sa B	\$4 151 19 10: 19			
	OH GOU. Die: 3					
14. I hereby certify that the foregoing is true and forrect. Signed May May 1.	Title Staff A	Assistant	Date	11-06-1996		
(This space for Federal or State office use)		ACC	CEPTED FO	R RECORD		
Approved by	Title		Date .			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious, or fraudulent statements or representations as to any matter within its jurisdiction.