

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850'S, 1480'W

At top prod. interval reported below

At total depth

RECEIVED

OCT 16 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
SF 078049A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bolin A

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Blanco Pictured Cliffs

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 34, T-29-N, R-8-W
NMPM

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 8-31-85 16. DATE T.D. REACHED 9-5-85 17. DATE COMPL. (Ready to prod.) 10-11-85 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 6289' GL 19. ELEV. CASINGHEAD 6289'

20. TOTAL DEPTH, MD & TVD 2965' 21. PLUG, BACK T.D., MD & TVD 2955' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2811-2928' (Blanco Pictured Cliffs) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Computer Analyzed Log Systems; Temp Survey; Comp. Density Dual Spaced Neutron Log; Ind. Log; Correlation Gamma-Ray L 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	139'	12 1/4"	106 cu ft	
2 7/8"	6.4#	2965'	6 3/4"	583 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2811, 2815, 2832, 2836, 2840, 2844, 2857,
2861, 2868, 2886, 2895, 2920, 2924, 2928,
w/14 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 2811-2928' AMOUNT AND KIND OF MATERIAL USED 54,000# 10/20 sand&61,900 gals slickwater

33. PRODUCTION

DATE FIRST PRODUCTION 9-5-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected. WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-11-85	SI 7 Days	0		0	0	0	0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SI -0-	SI 673		No Flow	No Flow	No Flow	0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Bill Norman

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Peggy L. Cook

OIL CON. DIV.

Drilling Clerk

DATE

10-14-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1858'	1970'	ss. white cr-grn s.	Ojo Alamo Kirtland Fruitland Pic. Cliffs	1858'	
Kirtland	1970'	2530'	Gry sh interbedded w/tight gry fine-grn ss.		1970'	
Fruitland	2530'	2802'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		2530'	
Pictured Cliffs	2802'	2965'	Gry, fine-grn tight, varicolored soft ss.		2802'	