

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078132																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR Amoco Production Co.		7. UNIT AGREEMENT NAME																															
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		8. FARM OR LEASE NAME Arnie L. Elliott H																															
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 1430' FNL x 790' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. 1																															
14. PERMIT NO. OIL CON. DIV. DIST. 3		10. FIELD AND POOL, OR WILDCAT Basin Dakota																															
15. DATE SPUNDED 12-07-85		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SW/NW Sec. 13, T29N, R9W																															
16. DATE T.D. REACHED 12-19-85		12. COUNTY OR PARISH San Juan																															
17. DATE COMPL. (Ready to prod.) 2-8-86		13. STATE NM																															
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6442' KB		19. ELEV. CASINGHEAD 6427' GR																															
20. TOTAL DEPTH, MD & TVD 7684'		21. PLUG, BACK T.D., MD & TVD 7644'																															
22. IF MULTIPLE COMPL., HOW MANY* One		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7376'-7614' Basin Dakota		25. WAS DIRECTIONAL SURVEY MADE Yes																															
26. TYPE ELECTRIC AND OTHER LOGS RUN IL-GR, SDL-SNL-GR-CAL		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number)																																	
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																	
35. LIST OF ATTACHMENTS None																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED BSShaw TITLE Adm. Supervisor DATE 3-19-86																																	
FARMINGTON RESOURCE AREA																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1700'	2712'				
Fruitland	2712'	2995'				
Pictured Cliffs	2995'	4560'				
Cliffhouse	4560'	4629'				
Menefee	4629'	5215'				
Point Lookout	5215'	6499'				
Gallup	6499'	7468'				
Dakota	7468'	7699'				