

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well to be drilled or plugged.
Use "APPLICATION FOR PERMIT..." for such proposals.)

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER ☐

SEP 27 1985

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. L. Elliott A

9. WELL NO.

4E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE/NE Sec. 11, T29N, R9W

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6322' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

RELL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) Spud & Set Casing ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/4" hole on 9-3-85 at 1830 hours. Drilled to 320'. Set 9 5/8", 36#, K55 casing at 320' and cemented with 325 cf class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8 3/4" hole to 3342' on 9-6-85. Set 7", 20#, J55 casing at 3339'. Cemented with 354 cu. ft. Class B Portland and tailed in with 177 cu. ft. Class B Portland. Circulated cement to surface. Pressure tested intermediate casing to 1250 psi for 30 minutes. Drilled a 6 1/4" hole to a TD of 7671'. Set 4 1/2", 11.6#, J55 casing at 7671'. Cemented with 561 cu. ft. class B Portland and tailed in with 81 cu. ft. class B Portland. Circulated cement to surface. No DV tool was set and the rig was released on 9-14-85.

OCT 07 1985

OIL CON. DIV
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE District Adm. Supervisor

DATE 9-20-85

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC