

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0105
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF-078132

IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. L. Elliott A

9. WELL NO.

4E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SUBSET OR AREA

NE/NE Sec 11, T29N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

685' FNL X 1130' FEL

RECEIVED

14. PERMIT NO.
NOV 01 1985

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

6322' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

RELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 9-16-85. Total depth of the well is 7671' and plugback depth is 7630'. Pressure tested production casing to 3500 psi for 30 minutes. Perforated the following intervals: 7540'-7562', 7580'-7586', 4 jspf, .49" in diameter, for a total of 112 holes. Fraced interval 7540'-7586' with 41,160 gal 30# crosslinked gel and 37,882# 20-40 mesh brady sand. Reperforated the following intervals: 7540'-7562', 7580'-7586', 4 jspf, .49" in diameter, for a total of 112 holes. Spotted 500 gal 15% HCL across perfs. Fraced interval 7540'-7586' with 40,320 gal 30# crosslinked gel and 25,700# 20-40 mesh brady sand. Set retrievable bridgeplug at 7490' and pressure tested to 3000 psi. Perforated the following intervals: 7280'-7306', 7382'-7394', 7442'-7446', 4 jspf, .36" in diameter, for a total of 168 holes. Fraced interval 7280'-7446' with 75,000 gal 70 quality foam and 122,500# 20-40 mesh brady sand. Cleaned out sand fills with nitrogen foam to retrievable bridgeplug. Retrieved the bridgeplug set at 7490' and landed 2 3/8" tubing at 7589'. Released the rig on 10-22-85

RECEIVED
NOV 06 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

BSS Shaw

TITLE Adm. Supervisor

DATE 10-28-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 04 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

629