

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
SF 078132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
A. L. Elliott A 4E

9. API Well No.
3004526472

10. Field and Pool, or Exploratory Area
Basin DaKota

11. County or Parish, State
San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

Attention:
Lois Raeburn

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
685FNL 1130FEL Sec. 11 T 29N R 9W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE , REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other Cleanout/ Plug back	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including est mated date of starting any proposed work . If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug back a portion of the Dakota perfs and clean out the balance of the Dakota formation

See attached procedures.

If you should have any questions please contact Stan Kolodzie, @ (303) 830-4769

RECEIVED
JAN 09 1995
OIL CON. DIV.
DIST. 3

01 FEB 27 11:23 AM
01 FEB 27 11:23 AM

14. I hereby certify that the foregoing is true and correct

Signed Lois Raeburn Title Lois Raeburn Date 12-22-1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

APPROVED

Plugback and & Methanol
A L Elliott A 4E - Run 35
December 21, 1994

Procedure:

1. Chek bradenhead pressure. Relay results to Stan Kolodzie in Denver.
2. Move in rig. Rig Up. Nipple up blowout preventer. Install blooie lines.
3. Blow down well. Install tubing choke to minimize gas up tubing. Pull Dakota 2 3/8" tubing.
4. Run 4 1/2" bit and scraper and clean out casing to new bottom perf at 7394'. Allow cuttings to fall into rathole.
5. Plugback lower Dakota by filling casing with sand/barite mixture to 7420' using a dump bailer.
6. Rerun 2 3/8" tubing with mule shoe in next to last joint. Set tubing at approx. 7394' -- depth of lowest perforation.
7. Spot 500 gal methanol to bottom of tubing. Displace methanol into Dakota with Nitrogen. Allow Methanol to soak for 12 hours.
8. Remove BOP. Hook up well to production equipment.
9. Swab in well if necessary. Return to production. Well may make 200-300 barrels of water or condensate when production is restored.

AUTHORIZATIONS:

ENGINEER

PRODUCTION FOREMAN

WORKOVER FOREMAN



