representations as to any matter within its jurisdiction.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

UNITED STATES

FORM APPRÓVED				
Budget Bureau Mo. 1004-0135				
Expires:	Merch	31.	1993	

SUNDRY NOTICES AND RE Do not use this form for proposals to drill or to deep Use "APPLICATION FOR PERMIT	pen or reentry to a different reservoir.	5. Lease Designation and Serial No. SF-078132 6. If Indian, Allottes or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Other 2. Name of Operator Amoco Production Company 3. Address and Telephone No. P.O. Box 800, Denver, CO 80201 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 685' FNL 1130'FEL Sec. 1 12. CHECK APPROPRIATE BOX(s) TO TYPE OF SUBMISSION	Attention: Pat Archuleta, Room 1205 (303) 830-5217 1 T 29N R 9W Unit A INDICATE NATURE OF NOTIC TYPE OF ACT	3004526472 10. Field and Pool, or Exploratory Area Basin Dakota 11. County or Parish, State San Juan New Mexico CE, REPORT, OR OTHER DATA
Notice of Intent Subsequent Report Final Abendonment Notice 13. Describe Proposed or Completed Operations (Clearly state all pertinent data subsurface locations and measured and true vertical depths for all markers.	Recalls, and give pertinent dates, including estimated date of sand zones pertinent to this work.}*	
Amoco Production Company requests permiss If you have any questions contact CarolAnne \(\)	Wyett at (303) 860-5578.	RECEIVED RECEIV
4. I hereby certify that the foregoing is true and correct Signed A Archive to	Title	Clerk Date 08-01-1996
This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	APPHOVED
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and w	rilifully to make to any department or agency of the Uni	ted States any false Midtlefour of Fra GOC statements or

Annie Elliott A 4E Orig. Comp. 10/85 TD=7671, PBTD 7630 Page 2 of 2

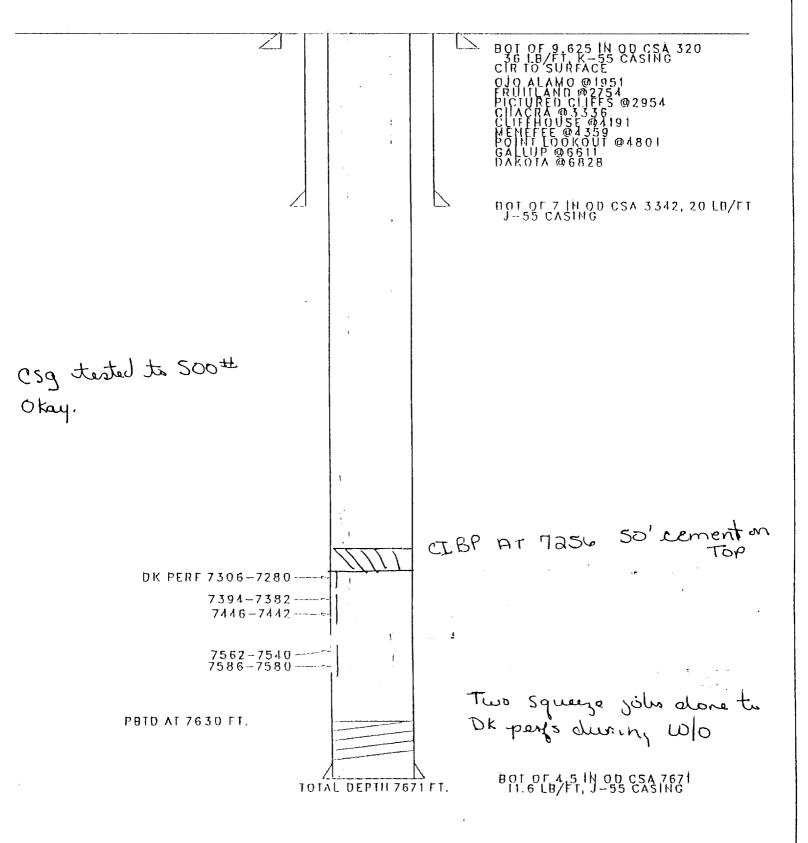
- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP. Run short string CBL to determine TOC.
- 3. RIH with 2 3/8" workstring and spot 100' cement plug from 6462'to 6362' for the gallup. (13 cuft cement) RIH with perf gun and shoot squeeze holes at TOC and attempt to circulate to surface. If unable to circulate besure the following intervals are covered inside and outside:

4602' to 4502 Mesaverde 3392' to 3292 Casing shoe 2994' to 2894' Pictured Cliffs 2697' to 2597' Fruitland Coal 2003' to 1761' Ojo Alamo 663' to 563' Nacimento 370' to surface

(107 cuft cement inside and 240 cuft cement outside)

- 4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 5. Contact FMC and ship surface equipment to yard or other location per instructions.
- 6. Turn over to John Schwartz for reclamation.
- 7. Rehabilitate location according to BLM or State requirements.

ELLIOTT A. L. A #4E LOCATION 1A-T-29N-9W SINGLE DK ORIG. COMPLETION 10/85 LAST FILE UPDATE 7/91 BY CSW



Form 3 1 60-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BURFAU OF LAND MANAGEMENT

FORM APPROVED			
Budget Bureau No. 1004-0135			
Expires: March 31, 1993			

SUNDRY NOTICES AND Do not use this form for proposals to drill or to Use "APPLICATION FOR PER	deepen or reentry to a different reservoir.	SF-078132 6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Other 2. Name of Operator	A	8. Well Name and No. A. L. Elliott A 4E
AMOCO PRODUCTION COMPANY	Attention: Pat Archuleta	9. API Well No.
3. Address and Telephone No.		3004526472
P.O. BOX 800 DENVER, COLORADO 80201	303-830-5217	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Dakota
685' FNL 1130' FEL Sec	:. 11 T 29N R 9W UNITA	11. County or Parish, State SAN JUAN NEW MEXICO
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, F	REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	ici diri, dit diricit da la
Notice of Intent Subsequent Report Final Abandonment Notice		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water ort results of multiple completion on Well Completion or ion Report and Log form.
Pump 75 sxs CL-B cement under retainer sa	o to pbd of 7630' and circ clean, to deepen the a 7218' and final squeeze pressusre 1600 psi, d	
squeeze leaked off with 1000 psi pressure to Work failed and filed notice of intent and was RDMOSU 6/14/96.	est. s approved on 8/5/96 to plug and abandon this	ے ک
	DEGEIVED N SEP - 2 1997	RECEIVED BLM UL I I AM 10: 21 FARMINGTON, NM
	OIL COM. DIV	,
14. I hereby certify that the foregoing is frue and correct Signed A Archicle Co	Diblio J Title Staff Assis	stant Date 07-09-1997
(This space for Federal or State office use)		
Approved by Conditions of approval, if eny:	Title	ACCEPTED FOR RECORD
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly representations as to any matter within its jurisdiction.	and willfully to make to any department or agency of the United Stat	AUG 2 3 199/ les any false, ficticious, or fraudulent statements or